

17-8-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871
name Fairway Petroleum, Inc.
address 12603 Southwest Freeway, Suite 370
City/State/Zip Stafford, TX 77477

Operator Contact Person Jeanne E. Flanagan
Phone (713) 240-1555

Contractor: license # 416
name Hutton Drilling Co.

Wellsite Geologist Larry Culbertson
Phone (913) 773-8514

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/1/86 Spud Date 12/18/86 Date Reached TD 1/20/87 Completion Date
1422 Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 40' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-103-20, ⁷⁷²~~774~~

County Leavenworth

NW SE NW Sec 17 Twp 8S Rge 21 X East L West
(location)

5500 Ft North from Southeast Corner of Section
5630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

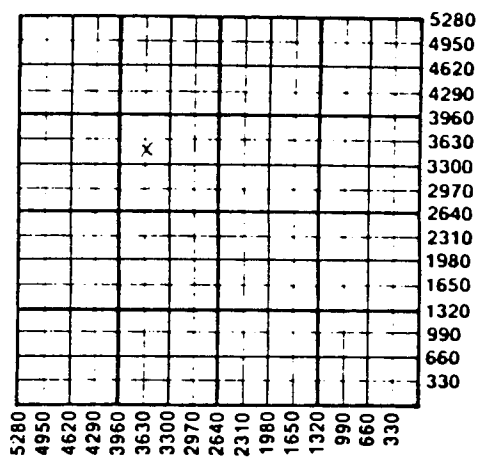
Lease Name Abel Well# 6

Field Name EASTON, NE

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from local hauler (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D. 23, 571

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.
A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: President Date: 2/23/87
Subscribed and sworn to before me this 23rd day of February 1987
Public: [Handwritten Signature]
Commission Expires: 2/23/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

See 17-8-21E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Coal	1224	
Shell	1224 - 1269	
Sand, gas	1269 - 1292	
Shale	1292 - 1330	
Sand, oil	1330 - 1336	
Shale	1336 - 1361	
Sand, oil	1361 - 1372	
Shale	1372 - 1377	
Burgess	1377 - 1386	
Mississippi Lime	1386 - 1421	
TD	1421	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9 7/8	7		40	Portland A		
production	6 1/2	4 1/2		1411	Portland A	131	.6% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	1662 - 1666	Oil Frac... 170 bbl oil	1666

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production 1/25/87
 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	15	30	3	2,000	23

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

RECEIVED PRODUCTION INTERVAL STATE CORPORATION COMMISSION

FEB 26 1987

CONSERVATION DIVISION
 Wichita, Kansas