

17-8s-21e  
COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-103-21-042  
County Leavenworth  
SW NE NW 17 8S 21 X East  
Sec. Twp. Rge. West

4380  
4850  
3650  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

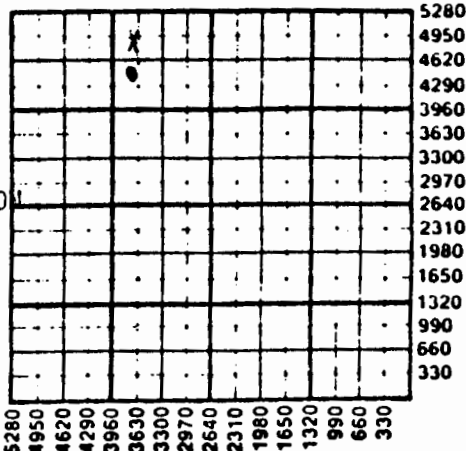
Lease Name Abel Well # 14

Field Name McLouth Sand

Producing Formation

Elevation: Ground 1040 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 18 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Operator: License # 6871  
Name Fairway Petroleum, Inc.  
Address 12946 Dairy Ashford  
Suite 220  
City/State/Zip Sugar Land, TX 77478

Purchaser Kelly MacClaskey

Operator Contact Person Jeanne Flanagan  
Phone (713) 240-1555

Contractor: License # 4423  
Name Van Drilling

Wellsite Geologist Larry Culbertson  
Phone (913) 773-8514

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If O.W.N.O.: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2/21/89 2/23/89 3/17/89  
Spud Date Date Reached TD Completion Date  
418 N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
voice #

WATER SUPPLY INFORMATION  
Disposition of Produced Water: ALT 2 J J  
Docket # 6-28-94  
Disposal  
Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
X Other (explain) Purchased from local hauler. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
President Date 5/10/89

Subscribed and sworn to before me this 10th day of May 1989  
Notary Public [Signature]  
Date Commission Expires

JEANNE E. FLANAGAN  
Notary Public, State of Texas  
My Commission Expires: 01-23-93

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SMD/Rep NGPA  
KGS Plug Other (Specify)  
5-18-89 (3)

Sec 17 Twp 8 Rge 21 E

Operator Name Fairway Petroleum, Inc. Lease Name Abel Well # 14

Sec. 17 Twp. 8S Rge. 21 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [X] Sample

Name Top Bottom

See attached

CASING RECORD [ ] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes entries for Surface and Production Casing.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes entries for water frac.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run [ ] Yes [ ] No.

Date of First Production 3/20/89, Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

Estimated Production Per 24 Hours table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Values: 7 Bbls, 1 MCF, 22.8 CFPB.

METHOD OF COMPLETION

Production Intervals

Disposition of gas: [ ] Vented [ ] Sold [X] Used on Lease [X] Open Hole [X] Perforation [ ] Other (Specify)

1406-1413.5
1434-1442

[ ] Dually Completed [X] Commingled



VAN DRILLING INC.,  
P.O. BOX 296  
EASTON, KS. 66020

17-8-21e  
API# 103-21-042  
ELEV  
T.D. 1420'

COPY

LOG BOOK COPY

LEGALS: sec 17 twp 8S rge 21E  
WELL OWNER: Fairway Petroleum  
WELL NO: #14  
FARM: Abel  
STATE: KS

REMARKS:  
25 Sacks Gel

<u>THICKNESS OF STRATA</u>	<u>FORMATION</u>	<u>TOTAL DEPTH</u>
6	soil & clay	6
8	lm/sdy lm	14
-	shale	39
5	lime	44
20	shale	64
57	lime/sh brks	-
-	---	-
-	shale	121
155	sh/lm brks	376
21	lime	397
19	shale	416
26	lime	442
16	shale	458
4	lime	462
56	sh/lm brks	518
25	lime	543
8	shale	555
7	lime	562
12	shale	574
76	lime/sh brks	650
7	shale	657
40	lime	697
17	shale	814
14	sand-grey	828
22	sand-lt grey	850
6	lime	856
10	sdly shale	866
9	lime	875
10	sand	885
6	shale	891
2	lime	893
5	coal	898
5	shale	903
4	lime	907
19	sh/sdy sh strks	926
173	shale	1093
3	coal	1096
32	shale	1128
36	sand	1164
23	shale	1187
6	mushy shale	1193
5	lime	1198
124	mushy shale	1322
1	coal	1323
30	shale	1353
5	sand	1358
10	shale	1368
34	shale w/sdy sh	1406
12	sand	1418
-	shale	1420'