

17-8-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE



Operator: License # 6871
Name Fairway Petroleum, Inc.
Address 12603 Southwest Freeway,
Suite 370
City/State/Zip Stafford, TX 77477

Purchaser Kelly Maclaskey
El Dorado, KS

Operator Contact Person Jeanne E. Flanagan
Phone (713) 240-1555

Contractor: License # 4160
Name Hutton Drilling Co.

Wellsite Geologist Larry Culbertson
Phone (913) 773-8514

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4/13/87... 4/16/87... 5/15/87...
Spud Date Date Reached TD Completion Date

1530...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

API NO. 15-103-20,822
County Leavenworth
NW NE Sec. 17 Twp. 8 Rge. 21 East West

5030 Ft North from Southeast Corner of Section
2295 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

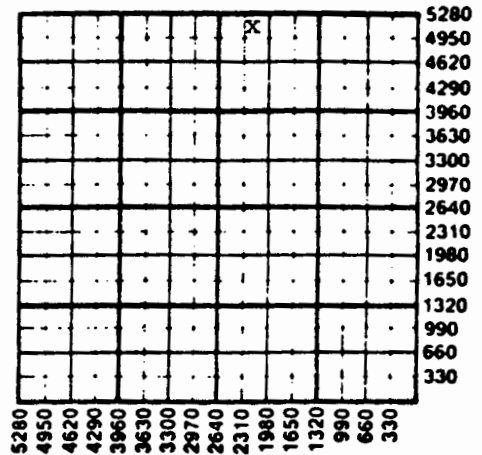
Lease Name Robinson Well #. 6

Field Name Easton N.E.

Producing Formation McLouth

Elevation: Ground 1088 KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # D23, 591 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from local hauler
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Fairway Petroleum, Inc. Lease Name Robinson Well # 6

Sec. 17 Twp. 8 Rge. 21 East West Country Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Upper McLouth	1439	1456
Lower McLouth	1475	1490
Burgess	1496	1504
Mississippi Lime	1504	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	9	0			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface casing	9 7/8	7"	43	Portland A
..... Production casing	6 1/2	4 1/2"	1530	Portland A	153	6% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	1476-1485	
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production 5/15/87 Producing Method Flowing Pumping Gas Lift Other (explain).....