

SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name..... Robinson Well #..... 8.....

Sec..... 17..... Twp..... 8S..... Rge..... 21..... East West County..... Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Coal	1336	1338
Shale, Sandy	1339	1397
Shale, w/Lime	1398	1436
Sand	1437	1443
Shale	1444	1467
Sand	1468	1475
Shale, Dark	1476	1478
Mississippi Lime	1479	1505

RECEIVED
 STATE CORPORATION COMMISSION

MAY 02 1988

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"		40	Portland	17	
Production	6 1/2"	4 1/2"		1500	Portland	160	6% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1471-1475	Hot Water Frac	

TUBING RECORD Size 2 3/8 Set At 1431 Packer at Liner Run Yes No

Date of First Production 2/19/88 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	0 MCF	30 Bbls	CFPB	23.6

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled