

DESCRIPTION OF WELL AND LEASE

Purchaser...Fairway Crude.....
Box 644 Chanute, KS 66720.....

Operator Contact Person Mike Elwell.....
Phone (913) 841-4508.....

Contractor: License # 4059
Name Devonian Oil Co

Wellsite Geologist... Dave Griffin
Phone... (913) 842-3665

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Filling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-6-86	NA	NA
.....		
pud Date	Date Reached TD	Completion Date
NA		
.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 120. feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-103-20, 501

County. Leavenworth.....

SW..SW..NE..... Sec 18..... Twp. 8..... Rge. 21..... ☒ East
☐ West

2970..... Ft North from Southeast Corner of Section
2200..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

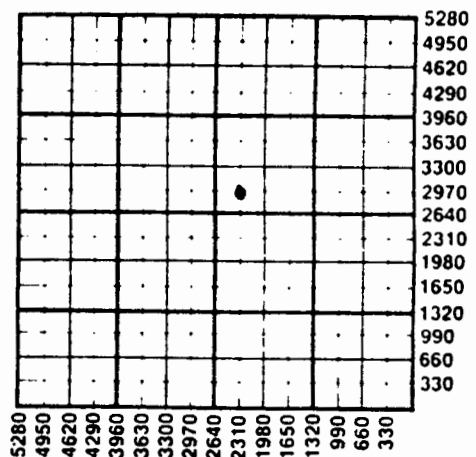
Lease Name.....Alexander.....Well #.....12.....

Field Name.....

Producing Formation.....Burgess.....

Elevation: Ground.....900.....KB.....

Section Plat



4 WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket #..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: NA
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator NameDevonian Oil Co..... Lease Name..Alexander.....Well #.12....

Sec.18..... Twp...8..... Rge...21..... ☒ East
☐ West County.....Leavenworth.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

No Log

AUG 0 9 1986

MINERAL SURVEY
 DATA BRANCH

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	10	120			
.....							
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (specify)