

18-8-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4059  
Name Devonian Oil Co.  
Address 201 W 8  
City/State/Zip Lawrence, KS 66044

Purchaser Fairway Crude  
Box 644 Chanute, KS 66720

Operator Contact Person Mike Elwell  
Phone (913) 841-4508

Contractor: License # 4059  
Name Devonian Oil Co.

Wellsite Geologist Dave Griffin  
Phone (913) 842-3665

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

5-16-86 6/2/86 6/15/86  
Spud Date Date Reached TD Completion Date

1344  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 160 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from 1344 feet depth to surface SX cmt

API NO. 15-103-20-653

County Leavenworth

NW NE SE Sec 18 Twp 8 Rge 21  East  West

2200 Ft North from Southeast Corner of Section  
800 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Alexander-Wolter Well # 10

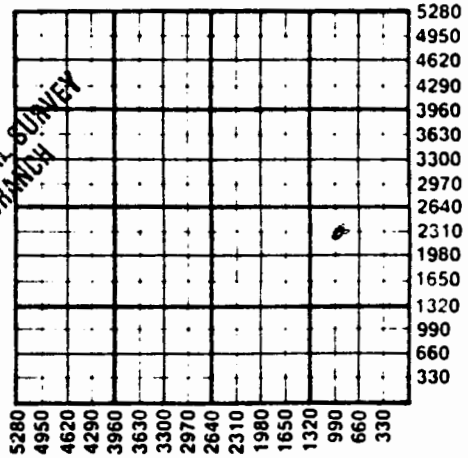
Field Name

Producing Formation Burgess

Elevation: Ground 900 KB 904

Section Plat

JUL 28 1986  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # NA

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc.) ... Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Devonian Oil Co Lease Name Alexander-Wolter Well # 10

Sec. 18 Twp. 8 Rge. 21  East  West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
U. Mclouth SS	1206	(-307)
M. Mclouth SS	1222	(-318)
Coal "X" Marker	1246	(-342)
Burgess SS	1302	(-348)
Mississippi St. Louis	1322	(-418)

Date of First Production Not economically feasible Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
5					

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	10	160			
production	6 3/4	4 1/2	9	1327	Portland OWC	140 45	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1291-1296	Acid	

TUBING RECORD Size 2 7/8 Set At 1270 Packer at  Liner Run  Yes  No