

18-8-21E 6

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4059
Name Devonian Oil Co
Address 201 W 8
City/State/Zip Lawrence, KS 66044

Purchaser Fairway Crude
Box 644 Chanute, KS 66720

Operator Contact Person Mike Elwell
Phone (913) 841-4508

Contractor: License # 4059
Name Devonian Oil Co

Wellsite Geologist Dave Griffin
Phone (913) 842-3665

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
3-27-86 4/31/86 5/6/86
Spud Date Date Reached TD Completion Date
1350
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 100' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 1350...feet depth to surface...SX cmt

API NO. 15-103-20-500

County Leavenworth

SW SE NE Sec 18 Twp 8 Rge 21 ☒ East ☐ West

3270 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

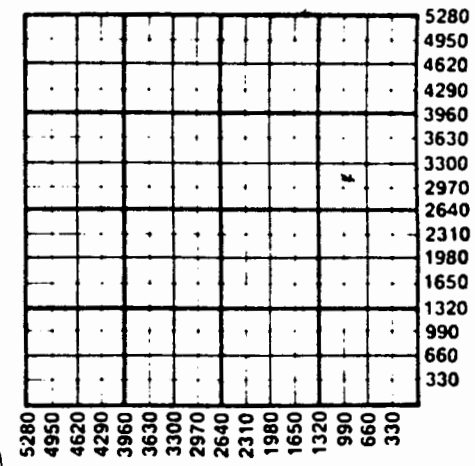
Lease Name Alexander-Wolter Well # 11

Field Name

Producing Formation Burgess

Elevation: Ground 909 KB 913

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Socket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

☐ Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water...Ft North from Southeast Corner (Stream, pond etc.)...Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Devonain Oil Co Lease Name Alexander Well # 11
 Sec. 18 Twp. 8 Rge. 21 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
McClouth SS	1238	(-328)
"X" Marker	1266	(-351)
Burgess SS	1321	(-406)
Mississippi St. Louis	1330	(-415)

Date of First Production	Producing Method	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Not Economically feasible	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		5 Bbls	MCF	Bbls	CFPB	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8.5/8	10	80'			
Production	6.3/4	4 1/2	9	1342	Portland OWC	116 50	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	1305-1308			Acid			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
2 7/8	1280						