

19-8-21E
103-20,289

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE



Operator: License # 5502
Name Energy Management
Address 514 Broadmoor Court
City/State/Zip Wichita, KS 67206

Purchaser

Operator Contact Person Bill Mitchell
Phone 316-888-5554

Contractor: License # 5101
Name K & W Drilling

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-26-84 10-29-84
Spud Date Date Reached TD

1324'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented
Multiple Stage Cementing Collar Used? Yes No

If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name Consolidated Services
Invoice #

API NO. 15-103-20,289
County Leavenworth
NW NW SE 19 8S 21 X East
..... Sec..... Twp.....Rge..... West

2310
2310 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

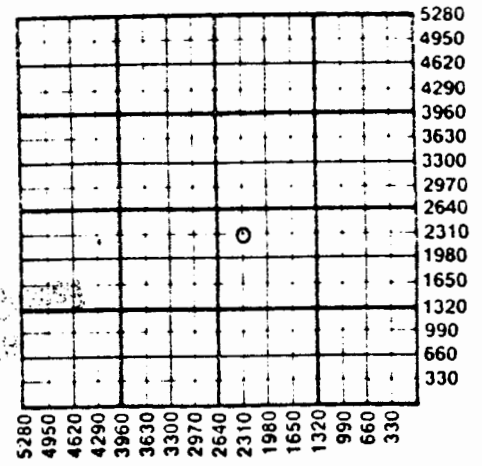
Lease Name Wagner Well # 1

Field Name

Producing Formation

Elevation: Ground 893' MSL KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have fully complied with and the statements herein are complete and correct to the best of my knowledge.

Operator Name Energy Management Lease Name Wagner Well # 1

Sec. 19 Twp. 8.S Rge. 21 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
Mississippian 1286' not reached

NOV 05 1985

State of Kansas
Oil and Gas Survey

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"	20	98,8'	common	67	3% CaCl

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD Size NONE Set At Packer at Liner Run Yes No

Date of First Production NONE Producing Method Flowing Pumping Gas Lift Other (explain).....

19-8-21E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY



SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5502 EXPIRATION DATE 5-85

OPERATOR ENERGY MANAGEMENT API NO. 15-103-20,289

ADDRESS 514 BROADMOOR COURT COUNTY LEAVENWORTH

WICHITA, KS. 67206 FIELD N/A

** CONTACT PERSON BILL MITCHELL PROD. FORMATION NONE
PHONE 316-688-5554 _____ Indicate if new pay.

PURCHASER NONE LEASE WAGNER

ADDRESS _____ WELL NO. # 1

DRILLING McGowen Drilling 2310 Ft. from east Line and

CONTRACTOR _____ 2310 Ft. from south Line of (E)
ADDRESS _____ the SE (Qtr.) SEC 19 TWP 8S RGE 21 (E)

PLUGGING McGowen Drilling WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC
ADDRESS _____ KGS

TOTAL DEPTH 1322' PBTD _____ SWD/REP _____

SPUD DATE 10-26-84 DATE COMPLETED none PLG. _____

ELEV: GR 893 DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		19	

Amount of surface pipe set and cemented 98.8' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

BILL MITCHELL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

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ACO-1 Well History

Side TWO OPERATOR ENERGY MANAGEMENT LEASE NAME WAGNER SEC 19 TWP 8S RGE 21 (E) (#)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.	McLouth Sand	1256	1259		
	Mississippian	1288	not reached		
DST #1 30-60-30-60, 1242-1322 Weak blow died, no second blow. Rec: 10 feet of drilling fluid. IFP: 30-30 FFP: 30-30 IHP: 1185 FHP: 1175 ISIP: 45 FSIP: 45					
If additional space is needed use Page 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	11"	7"	21	98.8'	COMMON		

LINER RECORD

PERFORATION RECORD

Top, ft. none	Bottom, ft.	Secks cement	Shots per ft. none	Size & type	Depth interval
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TUBING RECORD

Size none	Setting depth	Pecker set at
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