

* Amended
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5042
Name ... Edmiston Oil Company, Inc.
Address 1260 Kansas State Bank Bdlg.
City/State/Zip ... Wichita, KS 67202

Purchaser... Texaco Trading & Transportation
.....

Operator Contact Person ... Jon M. Callen
Phone ... 316 265-5241

Contractor: License # 5786
Name ... McGown Drilling

Wellsite Geologist... Jon M. Callen
Phone... 316 265-5241

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Ac.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/12/88 12/15/88 1/19/89
Spud Date Date Reached TD Completion Date

1414 1412
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from 1414 feet depth to Surf. w/ 155 SX cmt

* API NO. 15-..... 103-2038-21.081

County... Leavenworth

SE SE NW Sec. 20 Twp. 8S Rge. 21 ☒ East ☐ West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... HAIGWOOD Well #... 2

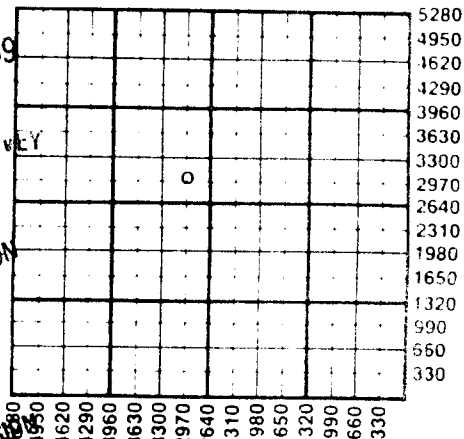
Field Name... Easton NE

Producing Formation... McLouth Sand

Elevation: Ground... 1013 KB... 1018

Section Plat

FEB 06 1989



RECEIVED
STATE CORPORATION COMMISSION
WICHITA KANSAS
JAN 24 1989
CONSERVATION DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen

Title... Vice-President Date 1/23/89

Subscribed and sworn to before me this 23rd day of January 1989

Notary Public... Marilyn E. Fox

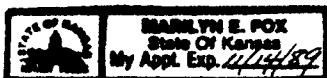
Date Commission Expires... November 14, 1989

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NCPA
☒ KGS ☐ Plug ☐ Other
(Specify)



Operator Name Edmiston Oil Company, Inc. Lease Name HAIGWOOD Well # 2Sec. 20 Twp. 8S Rge. 21 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Base KC		648 (+365)
Cherokee	885	(+128)
McLouth Sand	1357	(-344)
Mississippi	1404	(-391)
Rotary T.D.	1414	(-401)

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		43		25	
Production		4 1/2"		1412		155	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1358-68	500 gal. 5% MA 3000# 8/12 sand	1368'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
---------------	------	--------	-----------	-----------	---

Date of First Production	Producing Method
1/20/89	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 BOPD	0	0		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled