

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042

Name: Edmiston Oil Co., Inc.

Address 125 N. Market, Suite 1260

City/State/Zip Wichita, KS 67202-1774

Purchaser: Texaco Trading and Transportation

Operator Contact Person: Jon M. Callen

Phone (316) 265-5241

Contractor: Name: Berentz Drilling Co.

License: 5892

Wellsite Geologist: E.B. Donnelly

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SLD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/31/81 8/02/81 8/19/81
Spud Date Date Reached TD Completion Date

API NO. 15- 103-20112

County Leavenworth

SE NE SW Sec. 20 Twp. 8 Rge. 21 ☒ East
West

1950 Ft. North from Southeast Corner of Section

3000 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

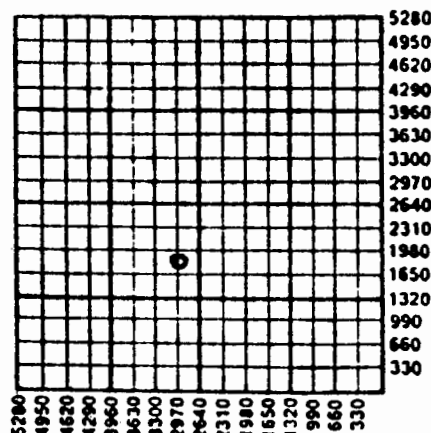
Lease Name Hick-Olmstead Well # 1

Field Name Easton

Producing Formation Cherokee (McLouth Sand)

Elevation: Ground 920 KB 925

Total Depth 1400 PBTD _____



Amount of Surface Pipe Set and Cemented at 70 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1379'

feet depth to surface w/ 425 380 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen

Title President Date 3/22/91

Subscribed and sworn to before me this 22nd day of March,
19 91.

Notary Public Julianne Thompson

Date Commission Expires November 5, 1994

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☐ KCC ☐ SLD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) _____

SIDE TWO

Operator Name Edmiston Oil Co., Inc.Lease Name Hick-OlmsteadWell # 1Sec. 20 Twp. 8 Rge. 21 ☒ East ☐ WestCounty Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Formation Description

Samples Sent to Geological Survey

☐ Yes ☒ No☒ Log ☐ Sample

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

Name

Top

Bottom

Base Kansas City

803+122

565+360

Cherokee

1273-348

McLouth Sand

1334-409

Mississippi

1400-475

RTD

1385-460

LTD

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$	8-5/8	28	77	Common	65	
Production	NA	4 $\frac{1}{2}$	10.5	1379	50/50 Poz	425	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

4	1274 to 1284	A100, 15% Mud Acid	1274
		1000# 10/20; 3000 8/12	1274

TUBING RECORD

Size
2-3/8Set At
1274

Packer At

Liner Run

☐ Yes ☐ NoDate of First Production
9/01/81

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 HoursOil Bbls.
5

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity
22

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Conmingle
☐ Other (Specify) _____