

BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

150
COPY

Operator: License # 5042
Name: Edmiston Oil Company, Inc.
Address 125 N. Market - Suite 1260

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Jon M. Callen

Phone (316) 265-5241

Drill Contractor: Name: McGown Drilling Company

License: 5786

Wellsite Geologist: Max R. Lovely

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) Docket No. _____

12/6/91 12/11/91 D & A
Spud Date Date Reached TD Completion Date

API NO. 15- 103-21243 20-8-21E
County Leavenworth
- SE - NW - NE Sec. 20 Twp. 8 Rge. 21 ☒ E
4290 Feet from ☒ N (circle one) Line of Section
1650 Feet from ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ☒ SE, NW or SW (circle one)

Lease Name Hoge Well # 6

Field Name Easton

Producing Formation Dry

Elevation: Ground 1044 KB _____

Total Depth 1475 PSTD _____

Amount of Surface Pipe Set and Cemented at 41 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from D & A

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 380 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: AIR II 040

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
erby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
ule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen

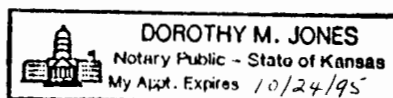
Title President Date 12/20/91

Subscribed and sworn to before me this 20th day of DECEMBER
19 91.

Notary Public Dorothy M. Jones

Date Commission Expires 10/24/95

K.C.C. OFFICE USE ONLY	
☒ Letter of Confidentiality Attached	
☒ Wireline Log Received	
☒ Geologist Report Received	
DISTRIBUTION	
☒ KCC	☐ SWD/Rep
☒ MGS	☐ Plug
☐ NGPA	☐ Other
(Specify)	



CONSERVATION DIVISION
WICHITA, KS

Form ACO-1 (7-91)

Operator Name Edmiston Oil Company, Inc. Lease Name Hoge Well #
 Sec. 20 Twp. 8 Rge. 21 ☒ East ☐ West
 County Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Neutron Density Porosity

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
BKC		680(+364)
Cherokee Shale	922(+122)	
McLouth Sand	1408(-364)	
Mississippian(smpl)	1470(-426)	
RTD	1475(-431)	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		41'	Common	140	3%CC gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval _____