

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # ..... 5042 .....
Name ..... Edmiston Oil Company, Inc. ....
Address ..... 1260 Kansas State Bank Bldg. ....
City/State/Zip ..... Wichita, KS 67202 .....

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Purchaser.....Inland Purchasing & Transportation
.....Wichita, KS 67202

Operator Contact Person Jon M. Callen
Phone 316 265-5241

Contractor: License # 5786.....
Name McGown Drilling.....

Wellsite Geologist.....Edward B. Donnelly.....
Phone.....316 262-6142.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ~~OWNO~~: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary	☐ Air Rotary	☐ Cable
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..12/7/87....	12/10/87.....	..1/18/88.....
Spud Date	Date Reached TD	Completion Date

.....1354.....	1354.....
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at.....feet⁴⁰
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-103-20953.....

County.....Leavenworth.....

..SW. .NW.. .SE.. Sec. 20.. Twp. 8S.. Rge. 21.. X East
West

1620
..... Ft North from Southeast Corner of Section
2430
..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

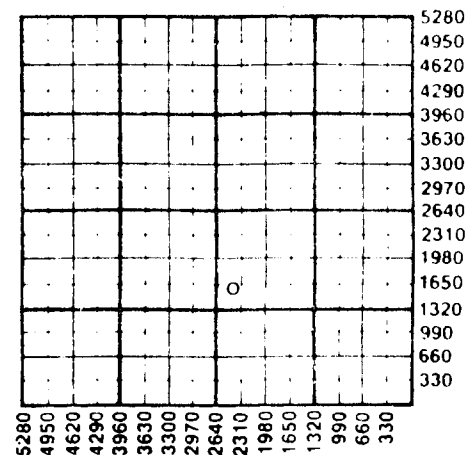
Lease Name.....Kroll.....Well #.....3.....

Field Name.....Easton NE.....

Producing Formation.....McLouth Sand

Elevation: Ground.....915.....KB.....920.....

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Edmiston Oil Company, Inc. Lease Name Kroll Well # 3

Sec. 20 Twp. 8S Rge. 21 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Sample Top	Bottom Log
McLouth Sand	1270 (-355)	1268 (-3
Base of Sand	1294 (-379)	1290 (-375)
Mississippi	1351 (-436)	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	55 Bbls	MCF	1 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8-5/8"			40		15	
Production	4 1/2"			1354		128	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1271-1277	1000# 12-30 sd	
		4000# 10-30 sd	
		1000# 8-12 sd	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production 1/30/88 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)