

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042

Name: Edmiston Oil Co., Inc.

Address 125 N. Market, Suite 1260

City/State/Zip Wichita, KS 67202-1774

Purchaser: None

Operator Contact Person: Jon M. Callen

Phone (316) 265-5241

Contractor: Name: Berentz Drilling

License: 5892

Wellsite Geologist: E.B. Donnelly

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5/30/81 6/01/81

Spud Date Date Reached TD Completion Date

API NO. 15- 103-20113

County Leavenworth

SE NW SW Sec. 20 Twp. 8 Rge. 21 East West

1650 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

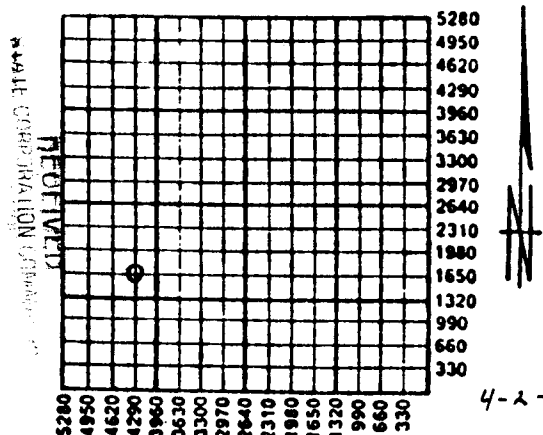
Lease Name Retter Well # 1

Field Name Easton

Producing Formation Cherokee

Elevation: Ground 910 KB 915

Total Depth 1335 PBTD _____



Amount of Surface Pipe Set and Cemented at 75 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1334

feet depth to surface w/ 325 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen

Title President Date 3/22/91

Subscribed and sworn to before me this 22nd day of March, 19 91.

Notary Public Julianne Thompson

Date Commission Expires November 5, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGA
 KGS Plug Other (Specify) I.S.

JULIAENNE THOMPSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/5/94

SIDE TWO

Operator Name Edmiston Oil Co., Inc. Lease Name Retter Well # 1
 Sec. 20 Twp. 8 Rge. 21 East West
 County Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Base Kansas City</td> <td></td> <td>559+351</td> </tr> <tr> <td>Cherokee</td> <td>799+111</td> <td></td> </tr> <tr> <td>McLouth Sand</td> <td>1293-383</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>1315-405</td> <td></td> </tr> <tr> <td>RTD</td> <td>1335-425</td> <td></td> </tr> <tr> <td>LTD</td> <td>1329-419</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Base Kansas City		559+351	Cherokee	799+111		McLouth Sand	1293-383		Mississippi	1315-405		RTD	1335-425		LTD	1329-419	
Name	Top	Bottom																				
Base Kansas City		559+351																				
Cherokee	799+111																					
McLouth Sand	1293-383																					
Mississippi	1315-405																					
RTD	1335-425																					
LTD	1329-419																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8		75'	Portland	65	3% CC
Production		4	9	1334	50/50 Poz	325	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	1292 to 1294			A100, 15% MA			1292
				1000# 10/20; 3000# 8/12			1292
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method	Size	Set At	Packer At			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____