

AMENDED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-103-20,764  
County LEAVENWORTH  
NE SE NE  
Sec 22 Twp 8 Rge 21 East West



Operator: License # 4968  
Name NORTHEAST OIL & GAS OPERATING INC  
Address Rt 1 Box 45A  
EASTON KS 66020  
City/State/Zip

3630/65 Ft North from Southeast Corner of Section  
330/943 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Dry Hole

Lease Name GILLINTZEN Well # 1

Operator Contact Person CARTER DURHAM  
Phone 913-773-8112

Field Name Possum Hollow

Contractor: License # 7982  
Name FRED BERRKE FLOTT

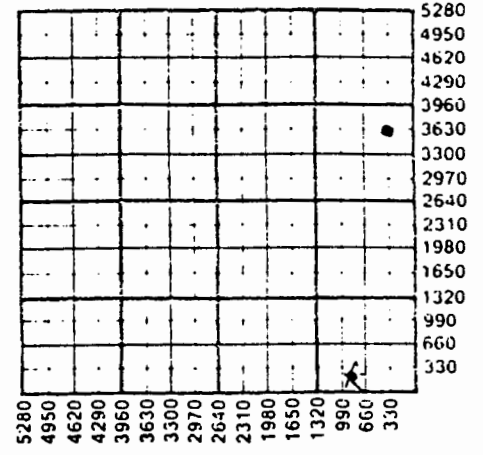
Producing Formation McClouth

Site Geologist NONE  
Phone

Elevation: Ground 1097' KB

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-25-86 12-9-86 12-10-86  
Spud Date Date Reached TD Completion Date  
1551  
Total Depth PBSD  
Amount of Surface Pipe Set and Cemented at 95 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water Pond  
Division of Water Resources Permit # N/A  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) WATER FROM LANDOWNER POND (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name NORTHEAST OIL & GAS OPERATING Lease Name GILLINTEEN Well # 1

Sec. 22 Twp. 8 Rge. 21  East  West County LEAVENWORTH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 3/4	7		9.5	Port. Land.	3.5	2% GE! 3% Ca! Cloe K/E

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
.....	.....	.....
.....	.....	.....
.....	.....	.....
.....	.....	.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

FORMATION DATA

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Soil	0	5
Clay	5	9
Clay w/ sandy shale	9	30
Sandy Shale	30	59
Sand	59	93
Lime	93	98
Lime w/ shale streak	98	160
Shale	160	425
Lime w/ shale streak	425	738
Shale	738	905
Lime w/ sandy shale	905	970
Sandy shale	970	1120
Lime	1120	1140
Sandy shale	1140	1200
Lime & Shale	1200	1220
Sandy shale	1220	1305
Sandy shale lime streaks	1305	1440
Sandy show of oil	1440	1450
Sandy shale	1450	1480
Sand	1480	1484
Weathered Mississippi	1418	1540
Mississippi Lime	1540	1551
Total Depth	1551	