

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30329

Name: Thomas Well Service, Inc.

Address P.O. Box 97

City/State/Zip McLouth, KS 66054

Purchaser: EOTT ENERGY

Operator Contact Person: Bobby G. Thomas

Phone (913) 796-6017

Contractor: Name: K & W Drilling

License: 5101

Site Geologist: Robert Laymon

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☒ SWD ☐ SLOW ☒ Temp. Abd.  
☐ Gas ☐ EXHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

**EASTON ENERGY, INC.**

Operator:

Well Name: Hennessey # 2

Comp. Date 8-28-94 Old Total Depth 1516'

☐ Deepening ☐ Re-perf. ☒ Conv. to Inj ☒ SWD  
☐ Plug Back ☐ PSTD  
☐ Commingled ☐ Docket No.  
☐ Dual Completion ☐ Docket No.  
☒ Other ☒ SWD or Inj? ☐ Docket No.

6-17-97

6-23-97

Date of START Date Reached TD  
OF WORKOVER

Completion Date of  
WORKOVER

API NO. 15- 103-202720001

County Leavenworth

-SW -SW -NE Sec. 22 Twp. 8 S Rge. 21 XX E  
W

2970 Feet from ☒ N (circle one) Line of Section

2310 Feet from ☒ E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
☒ NE ☐ SE, NW or SW (circle one)

Lease Name Hennessey "OWWO" Well # 2

Field Name 'Easton

**DISPOSAL**

~~Formation~~ Mississippi

Elevation: Ground 1075 K3

Total Depth 1516 PSTD

Amount of Surface Pipe Set and Cemented at 107 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set ☐ Feet

If Alternate II completion, cement circulated from 1516

feet depth to 0 ft. w/ 204 sx cm.

Drilling Fluid Management Plan REENTRY JK 7-11-97  
(Data must be collected from the Reserve Pit)

Chloride content ☐ ppm Fluid volume ☐ bbls

Dewatering method used ☐

Location of fluid disposal if hauled offsite:

Operator Name ☐

Lease Name ☐ License No. ☐

Quarter ☐ Sec. ☐ Twp. ☐ S Rng. ☐ E/W

County ☐ Docket No. ☐

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don G. Jones, Pres.

Title President

Date 7-7-97

Subscribed and sworn to before me this 7 day of July, 19 97.

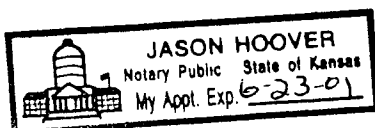
Notary Public [Signature]

Commission Expires 6-23-01

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☒ KCC ☒ CM SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify) IS

**RECEIVED**  
KANSAS CORPORATION COMMISSION



JUL 09 1997

Form ACO-1 (7-91)

CONSERVATION DIVISION  
WICHITA, KS

Operator Name Thomas Well Service, Inc. Lease Name Hennessey Well # 2  
 Sec. 22 Twp. 8 S Rge. 21 ☒ East ☐ West  
 County Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

List All E.Logs Run:

Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

| Name          | Top  | Datum |
|---------------|------|-------|
| Lower McLouth | 1447 | -372  |
| Mississippi   | 1482 | -407  |

#### CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 9 7/8             | 7                         | 18.5            | 107           | Portland       | 38           | 2%Gel 3%CC                 |
| Production        | 6 1/2             | 4 1/2                     | 9.5             | 1516          | 50/50 Poz      | 204          | OWC                        |

#### ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth   |
|----------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|---------|
| 3              | 1447-1457                                                                              | Frac- N/A                                                                      | 1447-57 |
| 4              | 1482-1484                                                                              | 250 gal. 15% HCL                                                               | 1482-84 |

| TUBING RECORD                                  | Size                                                                                                                                                          | Set At  | Packer At   | Liner Run     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-------------|---------------|---------------------------------------------------------------------|
|                                                | None                                                                                                                                                          | N/A     |             |               |                                                                     |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |                                                                     |
| PENDING                                        | KCC APPROVAL                                                                                                                                                  |         |             |               |                                                                     |
| Estimated Production Per 24 Hours              | Oil Bbls.                                                                                                                                                     | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity                                                             |
|                                                | 0                                                                                                                                                             | 0       | 30          |               |                                                                     |

Position of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) 1447-57  
1482-84

DISPOSAL Interval