



AMENDED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4968
Name NORTHEAST OIL & GAS OPER, INC
Address Rt. 1 Box 45A
Easton, KS 66020
City/State/Zip

Purchaser MacKlasky Oil Purchasing
E.L. Dardde KS

Operator Contact Person CARTER DURHAM
Phone 913-773-8112

Contractor: License # 7982
Name FRED BERCKEFELDT

Onsite Geologist NONE
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

09-06-86 10-10-86 10-17-86
Spud Date Date Reached TD Completion Date

1490
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 63 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-103-20,741
County LEAVENWORTH
S.E. S.E. S.E. Sec 22 Twp 8 Rge 21 East West

105.165 Ft North from Southeast Corner of Section
496.665 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

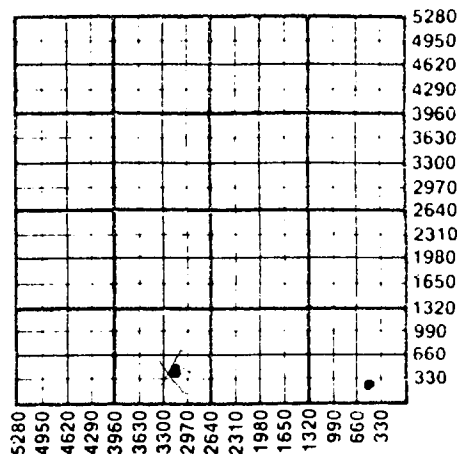
Lease Name SCOTT Well # 1

Field Name Possum Hollow

Producing Formation McClouth

Elevation: Ground 1085 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: POND
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Pond H₂O on Landowner
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name NORTHEAST OIL & GAS OPERATING Lease Name SCOTT Well # 1

Sec..... Twp..... Rge..... East West County LEAVENWORTH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>SURFACE PRODUCTION</u>	<u>9 3/4</u> <u>6.5</u>	<u>7" New</u> <u>4 1/2"</u>	<u>9.5</u>	<u>63'</u>	<u>PORT. A</u> <u>PORT. A</u>	<u>21</u> <u>180</u>	<u>20% Gal-390 Gal</u> <u>5% P.O. - OWC</u> <u>AY-21 Flush</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
<u>4 SPF</u>	<u>14.25-14.31 (24 shots - 24 gr)</u>			<u>ACID - 100 gal - 15% HCl</u>			<u>14.25-31</u>
				<u>FRAC - 25K - 16x30</u>			<u>14.25-31</u>
				<u>43 SK - 12x20</u>			
				<u>15 SK - 8x12</u>			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
<u>12-3-86</u>		<u>2 7/8"</u>	<u>1439</u>				
Producing Method				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

FORMATION DATA

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Soil	0	3
Clay	3	12
Sandy shale	12	28
Sand	28	41
Sandy shale	41	45
Gray shale	45	86
Lime w/ shale streak	86	147
Shale Gray	147	411
Lime w/ shale streak	411	711
Shale with coal streak	711	731
Shale	731	1400
Pc lime, water sand shale	1400	1410
Free Oil @ 1409	1410	1415
Odor, Free oil	1415	1420
Top of Sand	1422	1430
Shale	1430	1478
Mississippi Lime	1478	1490
T.D.	1490	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Flush 30 Bbls	0 MCF	10 Bbls		24
				CFPB	

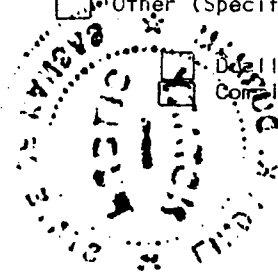
METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented
 Sold
 Used on Lease

- Open Hole Perforation
 Other (Specify)

Daily Completed
 Commingled



300 A 1987