

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Jennings Drilling Co.API NO. 103-20-20,166ADDRESS P.O. Box 1340 Lawrence, Ks 66044COUNTY LeavenworthFIELD WC**CONTACT PERSON John JenningsPROD. FORMATION nonePHONE (913) 749 1581LEASE Snow

PURCHASER _____

WELL NO. # 1

ADDRESS _____

WELL LOCATION NE NW SWDRILLING Little Joe Drilling Co.660 Ft. from E Line and

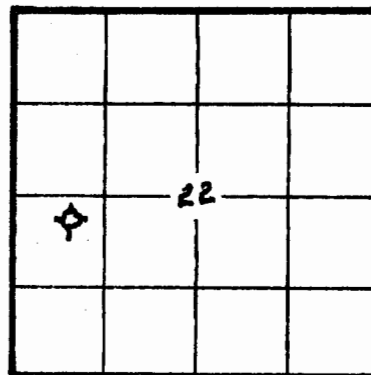
CONTRACTOR _____

330 Ft. from N Line ofADDRESS Rammda Innthe SW/4 SEC. 22 TWP. 8S RGE. 21ELeavenworth, Ks

WELL PLAT

PLUGGING Bruer Inc.

CONTRACTOR _____

ADDRESS Basehor, KansasKCC
KGS ☒
(Office
Use)TOTAL DEPTH 1617 EL PBTD _____SPUD DATE 1/18/82 DATE COMPLETED 1/21/82ELEV: GR _____ DF _____ KB 1092

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RotaryAmount of surface pipe set and cemented 167' DV Tool Used? noA F F I D A V I TSTATE OF Kansas, COUNTY OF Douglas SS, I, _____John P. Jennings OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (FOR)(OF) Jennings Drilling Co.OPERATOR OF THE Snow LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF February, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 8 1982
CONSERVATION DIVISION
WICHITA, KANSAS

22-8-21

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	200	724	Kansas City	724
Shale	724	1058	Cherokee	1058
Lime	1058	1064	Ardmore	1064
Shale	1064	1478	Cherokee	1478
Lime	1478	1620	Mississippi	1620 S

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	7 7/8	8 5/8	24lb	167	50/50 Com & Posmix	100	Bentonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD