



Operator Name HUTCHINS ENERGY CORP. Lease Name C. R. WOOD Well # 1

Sec. 22 Twp. 8 Rge. 21  East  West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
McLouth	1400'	1450'
Mississippi	1490'	
Base of Kansas City		696'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17.0#	70'	Portland A	25	3% Ca. 2% Gel
Production	6 1/2"	4 1/2"	9.5#	1509'	Portland A	215	POZ Gilsenite & granulated Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1412' - 1424'	160 bbls. 29° gravity oil	
		20 sks. 16-30 sand & 60 sks.	1412' -
		10-20 Base Sand. Total: 8000#	1424'
		Sand & 160 bbls. oil	

TUBING RECORD Size 2 3/8" Set At 1364' Packer at N/A Liner Run  Yes  No

Date of First Production | Producing Method  
 Shut in - Waiting  Flowing  Pumping  Gas Lift  Other (explain).....