

Z3-8-2E ^{6/11/83}
KCC

Compt. _____

	bbbls.	MCF	70	bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)					

SIDE TWO 8-8-53

ACO-1 WELL HISTORY (E)

OPERATOR Jennings Drilling Co.

LEASE O. Heintzelman

SEC. 23 TWP. 8 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Earth	0	6	Heebner	30
Lime	6	32	Lansing	318
Shale	32	40	B Kansas City	637
Lime	40	154	Cherokee	884
Shale	154	190	McClouth	none
Lime	190	220	L. McClouth	1378
Shale	220	316	Miss St. Lo.	1406
Lime	316	390	Spergen	1435
Shale	390	454	TD 1477	
Lime	454	482		
Shale	482	486		
Lime	486	637		
Shale	637	728		
Lime	728	738		
Broken Sand	738	780		
Shale	780	786		
Sand & Shale	786	842		
Lime	842	864		
Black Shale	864	868		
Lime	868	884		
Shale	884	990		
Sahle & Sand	990	1012		
Sahle	1012	1060		
Coal	1060	1064		
Shale	1064	1160		
Sand	1160	1174		
Shale	1174	1210		
Lime	1210	1214		
Shale	1214	1260		
Lime	1260	1266		
Shale	1266	1374		
Sand	1374	1390		
Shale	1390	1406		
Lime	1406	1477		
TD		1477		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	22#	153'	common	58	CaCl 2 sacks

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			