

23-8-21E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5001 EXPIRATION DATE June 30, 1984

OPERATOR Jennings Drilling Co. API NO. 15-103-20231

ADDRESS P.O. Box 1340 COUNTY Leavenworth

Lawrence, Kansas 66044 FIELD Leavenworth

** CONTACT PERSON John Jennings PROD. FORMATION McClouth Sand

PHONE (913) 749 1581

PURCHASER Cities Service Co. (CITGO) LEASE Heintzelman-Miller

ADDRESS P.O. Box 3758 WELL NO. # 4

Tulsa, Oklahoma 74102 WELL LOCATION SE NE NE

DRILLING Teton Drilling Co. 330 Ft. from East Line and

CONTRACTOR P.O. Box A-1 990 Ft. from North Line of

ADDRESS Casper, Wyoming 82602 the NE (Qtr.) SEC 23 TWP 8S RGE 21 (E) (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1572 PBTD 1284

SPUD DATE 10-10-83 DATE COMPLETED 10-14-83

ELEV: GR 932 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 154' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other KCC

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John P. Jennings, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of November, 1984.



(Name)

Richard M. Smith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-2-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 21 1983
CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Jennings Drilling Co. LEASE Heintzelman-Miller SEC. 23 TWP. 8 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Base Kas City	544
Lime	0	50	Cherokee	788
Shale	50	80	U McClouth	1256
Lime	80	230	Mississippi	
Shale	230	270	(St Louis)	1298
Lime	270	292		
Shale	292	360		
Lime	360	544		
Shale	544	770		
Lime	770	780		
Shale Black	780	790		
Shale grey & blue	790	1200		
Sand & sandy shale	1200	1210		
Shale	1210	1256		
Sand	1256	1262		
Shale	1262	1298		
Lime (Mississippi)	1298	1570		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	14lb	154'	Common	60	1 sack CaCl
Production	6½"	4½"	10 lb	1284'	50% Pos 50% Common	175	7 sacks salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			two	hollow carrier SSB	1257-1263
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
30 gallons 15% HCL acid, 100 Bls. gelled lease water	
2,500# 10/20 sand.	1257-1263

Date of first production
October 31, 1983Producing method (flowing, pumping, gas lift, etc.)
swabbing

Gravity 17

Estimated
Production -I.P.

Oil 20

Gas TSTM

Water 11 %

Gas-oil ratio

CFPB

Disposition of gas (vented, used on lease or sold)
used on lease

Perforations 1257=1263