

23-8-216 Ind. 11

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 5001 EXPIRATION DATE June 30, 1985

OPERATOR Jennings Drilling Co. API NO. 15-103-20-243

ADDRESS P.O. Box 1340 COUNTY Leavenworth

Lawrence, Kansas 66044 FIELD Leavenworth

\*\* CONTACT PERSON John Jennings PROD. FORMATION McLouth Sand

PHONE (913) 749 1581

PURCHASER LEASE Massman

ADDRESS WELL NO. # 1

WELL LOCATION N/2 NE SE

DRILLING CONTRACTOR Bub Snow Drilling Co. 2310 Ft. from So. Line and

ADDRESS Harrison, Arkansas 450 Ft. from East Line of (E)

the SE (Qtr.) SEC 23 TWP 8 RGE 21 (W).

PLUGGING CONTRACTOR Breuer Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 147 KCC

Basehor, Kansas 66007 KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 1445 PBTD \_\_\_\_\_

SPUD DATE 4/6/84 DATE COMPLETED 5/4/84

ELEV: GR 1045 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

			•
		•	•
		•	•
		•	•

Amount of surface pipe set and cemented 40' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John P. Jennings

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 1984.



*Crystal L. Wells*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-11-88

MAY 14 1984

\*\* The person who can be reached by phone regarding any questions regarding this information.

State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 07 1984

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil	0	57	Heebner	58
Shale	58	60	Lansing	343
Lime	60	120	B Kansas City	667
Shale	120	150	Cherokee	915
Lime	150	220	U McLouth	1403
Shale	220	342	L McLouth	1416
Lime	342	667	Burgess	1435
Shale	667	1403	Mississippi	1440
Sand	1403	1428	TD	1445
Shale	1428	1435		
Sand	1435	1440		
Lime	1440	1445		
TD		1445		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7" used	14#	40'	common	6 sacks	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20 sacks	1100 to 1,000
20 sacks	750 to 650
84 sacks	350 to Surface

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

22-2-78