

County.....Leavenworth

NE NW SE ☒ Sec. 23 Twp. 8 Rge. 21 East
West

....2475. Ft North from Southeast Corner of Section
1650. Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name H. Massman Well # 120-2

Field Name.....

Producing Formation...McLouth.....

Elevation: Ground... 1,000.9 ... KB...

Section Plat

[illegible]

WATER SUPPLY INFORMATION

Disposition of Produced Water:	___ Disposal
Docket #	___ Reinjecting

Questions on this portion of the ACU-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Two Rge East west

Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 4968.....
Name Northeast Oil & Gas Operators.....
Address Rt. 1 Box 194A.....
City/State/Zip Easton, KS 66020.....

Purchaser.....MacLuskey.....

Operator Contact Person ..C. Durham.....
Phone 913-773-8112.....

Contractor: License # 4968
Name Company tools

Wellsite Geologist.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

<u>X</u> Oil	___ SWD	___ Temp	CONSERVA
___ Gas	___ Inj	___ Delayed	Wentit.
___ Dry	Other (Core, Water Supply etc.		

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

X	Mud Rotary	Air Rotary	Cable
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4/13/88	4/16/88	4/22/88
.....		
Spud Date	Date Reached TD	Completion Date
1415	1400	
.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 40..feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1415...feet depth to Surface w/ 139 SX cmf
Cement Company Name Consolidated Service
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Anthony J. Kern*

Title PRESIDENT Date 7-15-58

Subscribed and sworn to before me this 15 day of June 1988...

Date Commission Expires..... 5/9/90.....

JUL 29 1988

KANSAS GEOLOGICAL SURVEY

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received

Distribution

☐ KCC	☐ SWD/Rep	☐ NCPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

Form 4320-1 (7-34)