

Operator Name Triple E Drilling Company Lease Name Taylor Bird Well # 1Sec. 23 Twp. 8 Rge. 21 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Kansas City	590	633
McLouth	1335	1351
Mississippi	1411	1480 T.D.

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	25 Bbls	MCF	1 Bbls	CFPB	24

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	16.5	46'	Portland	10	
Production	6 1/2"	4 1/2"	9.5	1392'	Roz.	130	Premium Gel.
					QWC	35	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

30 total	1337-47	250 BBL Water Gel	
		100 Sacks Sand	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☒ No

2 7/8"

Date of First Production

Producing Method

4-30-85

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

TRIPLE E DRILLING CO.23-8-21E ✓
WELL LOG

23-8-21E

Well Owner: Triple E Drilling CompanyAPI #: 15-103-20,341Lease Name: Taylor-BirdDate: ~~5-3-85~~ 4-10-85Well #: # 1Driller: Triple E Drilling Co

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
5	CLAY	5				
3	LIME	8				
7	SANDSTONE	15				
25	LIME	40				
16	SHALE	56				
4	RED BED	60				
6	SHALE	66				
2	LIME	68				
7	SANDSTONE	75				
58	SHALE	133				
8	SANDSTONE	141				
38	SHALE	179				
12	LIME	191				
21	SANDSTONE	212	Making water			
70	SHALE	282				
2	LIME	284				
24	SHALE	308				
24	LIME	332				
25	SHALE SANDY	357				
21	LIME	378				
2	SHALE	380				
7	SANDSTONE	387				
11	SHALE	398				

TRIPLE E DRILLING CO.

23-8-21E

23-8-21E ✓
WELL LOG

Well Owner: _____

API #: _____

Lease Name: Taylor - Bird

Date: _____

Well #: # 1

Driller: _____

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
6	LIME	404				
45	SHALE	449				
15	LIME	464				
5	SHALE	469				
3	LIME	472				
13	SHALE	485				
12	LIME	497				
13	SHALE	510				
10	LIME	520				
13	SHALE	533				
6	LIME	539				
6	SHALE	545				
13	LIME	558				
2	SHALE	560				
23	LIME	583				
7	SHALE	590				
43	LIME	633	B.K.C.			
18	SHALE	651				
9	SANDSTONE	660				
54	SHALE	714				
2	LIME	716				
8	SANDSTONE	724				
11	SHALE	735				
9	SANDSTONE SHALEY	744				

NOV 12

Well Owner: _____

API #: _____

Lease Name: Taylor - Bird

Date: _____

Well #: #1

Driller: _____

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
8	SHALE	752				
9	SANDSTONE	761				
12	SHALE	773				
5	LIME	778				
3	SHALE	781				
5	LIME	786				
10	SHALE	796				
8	LIME	804				
20	SHALE	824				
3	LIME	827				
10	SHALE	837				
5	LIME	842				
7	SHALE	849				
2	LIME	851				
5	SHALE	856				
4	BLK SLATE	860				
12	LIME	872				
7	SHALE	879				
15	SANDSTONE	894				
28	SHALE	922				
4	COAL	926				
43	SHALE	969				
4	LIME	973				
3	SHALE DARK	976				

Well Owner: _____

API #: _____

 Lease Name: TAYLOR-BIRD

Date: _____

 Well #: II /

Driller: _____

23-8-21E

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
2	LIME	978				
10	SHALE	988				
10	SANDSTONE	998				
10	SHALE	1008				
4	SANDSTONE	1012				
3	BLK SLATE	1015				
14	SHALE	1029				
3	LIME	1032				
19	SHALE	1051				
6	LIME	1057				
31	SHALE DARK	1088				
7	BLK SLATE	1095				
9	SHALE	1104				
4	LIME	1108				
16	SHALE	1124				
21	SANDSTONE	1145				
18	SHALE SANDY	1163				
5	COAL	1168				
12	SHALE	1180				
3	COAL	1183				
13	SHALE	1196				
12	SANDSTONE	1208				
28	SHALE	1236				

Well Owner: _____

API #: _____

Lease Name: Talon - Bird

Date: _____

Well #: # /

Driller: _____

23-8-21E

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
4	COAL	1240				
3	SHALE	1243				
5	COAL	1248				
15	SHALE	1263				
5	COAL	1268				
11	SHALE	1279				
11	SANDSTONE	1290				
14	SHALE	1304				
4	SANDSTONE	1308				
6	SHALE	1314				
5	BLK SLATE	1319				
5	SHALE	1324				
6	BLK SLATE	1330				
5	SHALE	1335				
16	SAND	1351	McLOUTH			
50	SHALE	1411				
69	LIME	1480	MISSISSIPPI			