

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Triple E Drilling Company..... Lease Name Taylor Bird..... Well # 2.....Sec. 23..... Twp. 8..... Rge. 21..... ☒ East ☐ West County Leavenworth.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Kansas City	610	650
McLouth	1342	1387
Mississippi	1428	1460 T

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	25 Bbls	MCF	1 Bbls	CFPB	24

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed
☒ Conmingled

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	16.5	40'	Portland	10	
Production	6 1/2"	4 1/2"	9.5	1429'	POZ	153	Premium Gel
					OWC	35	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
62 total	1350-60	1362-72	255 Bbl. Oil
			200 Sacks Sand

TUBING RECORD Size 2 7/8" Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production 5-22-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Well Owner: Triple E Drilling Co.API #: 15-103-20,359Lease Name: TAYLOR-BIRDDate: 5-4-85Well #: # 2Driller: TRIPLE E DRILLING COMPANY

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
23	SURFACE	23				
19	LIME	42				
8	SHALE	50				
3	LIME	53				
9	SHALE	62				
6	LIME	68				
14	SHALE SANDY	82				
5	RED BED	87				
6	SHALE	93				
2	LIME	95				
7	SANDSTONE	102				
101	SHALE	203				
2	LIME	205				
32	SANDSTONE	237	Making water			
71	SHALE	308				
2	LIME	310				
22	SHALE	332				
27	LIME	359	Making water			
22	SHALE	381				
20	LIME	401				
22	SHALE	423				
4	LIME	427				
44	SHALE	471				

Well Owner: _____

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Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
15	LIME	486				
4	SHALE	490				
4	LIME	494				
12	SHALE	506				
14	LIME	520				
10	SHALE	530				
10	LIME	540				
13	SHALE	553				
6	LIME	559				
6	SHALE	565				
23	LIME	588				
5	SHALE	593				
10	LIME	603				
7	SHALE SANDY	610				
40	LIME	650	B.K.C.			
94	SHALE SANDY	744				
2	LIME	746				
9	SHALE SANDY	755				
3	RED BED	758				
22	SHALE SANDY	780				
5	LIME	785				
14	SHALE SANDY	799				
5	LIME	804				

Well Owner: _____

API #: 15-103-20,359

Lease Name: TAYLOR-BIRD

Date: 5-4-85

Well #: # 2

Driller: TRIPLE E DRILLING COMPANY

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
15	SHALE	819				
7	LIME	826				
7	SHALE	833				
3	LIME	836				
15	SHALE	851				
4	LIME	855				
7	SHALE SANDY	862				
6	LIME	868				
8	SHALE	874				
2	LIME	876				
14	SHALE	890				
10	LIME	900				
4	BLK SLATE	904				
5	SHALE	909				
28	SANDSTONE	927	Making water			
15	SHALE SANDY	942				
9	SANDSTONE	951				
41	SHALE	992				
4	LIME	996				
6	SHALE	1002				
10	SANDSTONE	1012				
92	SHALE	1104				
7	BLK SLATE	1111				

Well Owner: _____

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Lease Name: TAYLOR-BIRD

Date: 5-4-85

Well #: # 2

Driller: TRIPLE E DRILLING COMPANY

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
22	SHALE	1133				
4	LIME	1137				
5	SHALE	1142				
26	SANDSTONE	1168				
10	SHALE	1178				
3	BLK SLATE	1181				
42	SHALE	1223				
15	SANDSTONE	1238				
14	SHALE	1252				
5	COAL	1257				
21	SHALE	1278				
5	COAL	1283				
9	SHALE	1292				
16	SANDSTONE	1308				
7	SHALE	1315				
5	COAL	1320				
2	SHALE	1322				
6	SANDSTONE	1328				
7	SHALE	1335				
5	COAL	1340				
2	SHALE	1342				
45	SANDSTONE	1387	UPPER MC CLOUTH			
	CASING	1432				

TUBING & RODS

1400