

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE



API NO. 15-103-20,381  
County Leavenworth  
NW SE NW Sec. 23 Twp. 8 Rge. 21 East West

Operator: License # 9681  
Name Triple E Drilling Company  
Address Box 40  
Industrial Airport, KS, 66031  
City/State/Zip

3630 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Koch Oil

Lease Name Taylor Bird Well # 3

Field Name Easton

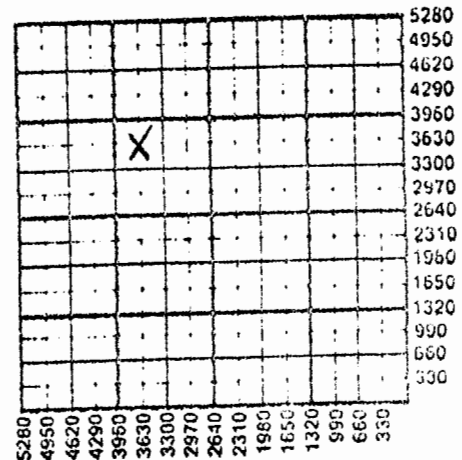
Operator Contact Person Ed Stroda  
Phone 913-764-0249

Producing Formation Upper McLouth

Elevation: Ground 1026.4 KB

Contractor: License #  
Name COMPANY TOOLS

Section Plat



Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6-18-85 6-22-85 6-30-85  
Spud Date Date Reached TD Completion Date

1440' 1418'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set

If alternate 2 completion, cement circulated  
from 1418 feet depth to surface 175' sx cmt  
Cement Company Name Consolidated Oil Well Serv.  
Invoice # 49059

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
23 Sec 8 Twp 21 Rge  East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

215-4-52

Operator Name Triple E Drilling Company Lease Name Taylor Bird Well # 3

Sec. 23 Twp. 8 Rge. 21  East  West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City	628	649
McLouth	1344	1387
Mississippi	1424	1440 T.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	MCF	1 Bbls	CFPB	24

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation.  
 Sold  Other (Specify) .....  
 Used on Lease  
 Dually Completed .....  
 Commingled .....

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	10" 6 1/2"	7" 4 1/2"	16.5 9.5	40' 1418'	Portland POZ OWC	10 140 35	Premium Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
62 total	1352-72	280 BBL. Oil 200 Sacks Sand	

TUBING RECORD Size 2 7/8" Set At Packer at Liner Run  Yes  No

Date of First Production 8-12-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

**TRIPLE E DRILLING CO.**WELL LOG  
23-8-21EWell Owner: Triple E Drilling Co.API #: 15-103-20,381Lease Name: BIRD-TAYLORDate: 6-15-85Well #: # 3Driller: TRIPLE E DRILLING COMPANY

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
15	DIRT & CLAY	15				
6	SANDY CLAY	21				
22	LIME	42				
5	SHALE	48				
2	LIME	50				
9	SHALE	59				
10	LIME	69				
15	SHALE	84				
9	RED BED	93				
9	SANDSTONE	102				
100	SHALE	202				
11	LIME	213				
17	SHALE SANDY	230				
25	SANDSTONE	255	Making water			
50	SHALE	305				
3	LIME	308				
18	SHALE	326				
5	LIME	331				
5	SANDSTONE	336	Making water			
19	LIME	355				
23	SHALE	378				
18	LIME	396				
23	SHALE	419				

Well Owner: \_\_\_\_\_

API #: 15-103-20,381 \_\_\_\_\_

Lease Name: BIRD-TAYLOR \_\_\_\_\_

Date: \_\_\_\_\_

Well #: # 3 \_\_\_\_\_

Driller: TRIPLE E DRILLING COMPANY \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
4	LIME	423				
46	SHALE	469				
17	LIME	484				
3	SHALE	487				
7	LIME	494				
13	SHALE	507				
11	LIME	518				
11	SHALE	529				
10	LIME	539				
12	SHALE	551				
7	LIME	558				
7	SHALE	565				
29	LIME	594				
1	SHALE	595				
4	LIME	599				
6	SHALE	605				
20	LIME	625				
3	SHALE	628				
21	LIME	649	B.K.C.			
69	SHALE SANDY	718				
2	LIME	720				
21	SHALE	741				
4	LIME	745				

Well Owner: \_\_\_\_\_

API #: 15-103-20,381

Lease Name: BIRD-TAYLOR

Date: \_\_\_\_\_

Well #: # 3

Driller: TRIPLE E DRILLING COMPANY

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
8	SHALE	753				
3	RED BED	756				
5	SHALE	761				
9	SANDSTONE	770				
8	SHALE	778				
7	LIME	785				
11	SHALE	796				
8	LIME	804				
19	SHALE	823				
7	LIME	830				
18	SHALE	848				
17	LIME	865				
14	SHALE	879				
2	LIME	881				
3	SHALE	884				
10	LIME	894				
14	SHALE	908				
10	SANDSTONE	918				
21	SHALE	939				
8	SANDSTONE	947				
30	SHALE	977				
3	COAL	980				
12	SHALE	992				

Well Owner: \_\_\_\_\_

API #: 15-103-20,381 \_\_\_\_\_

Lease Name: BIRD-TAYLOR

Date: \_\_\_\_\_

Well #: # 3

Driller: TRIPLE E DRILLING COMPANY

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
5	LIME	997				
5	SHALE	1002				
4	LIME	1006	Water			
21	SHALE	1027				
3	LIME	1030				
9	SHALE	1039				
17	SANDSTONE	1056				
86	SHALE	1130				
5	LIME	1135				
8	SHALE	1143				
25	SANDSTONE	1168				
8	SHALE	1176				
4	COAL	1180				
15	SANDSTONE	1195				
3	SHALE	1198				
5	COAL	1203				
47	SHALE	1250				
5	COAL	1255				
28	SHALE	1283				
25	SANDSTONE	1308				
10	SHALE	1318				
4	COAL	1322				
22	SHALE	1344				

F. C. 1383 (Soft sand)

1387

SANDSTONE

MISSISSIPPI 1424----T.D. 1440

Nov 12