

23-8-215

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE



Operator: License # 9681  
Name Triple E Drilling Company  
Address Box 40  
Industrial Airport, KS. 66031  
City/State/Zip

Purchaser Koch Oil

Operator Contact Person Ed Stroda  
Phone 913-764-0249

Contractor: License #  
Name COMPANY TOOLS  
Kc Kc

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~OWO~~: old well Info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

~~7-25-85~~ .. ~~7-29-85~~ .. ~~8-6-85~~..  
Spud Date Date Reached TD Completion Date

1480'  
.....  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 1457 feet depth to surface 202

Cement Company Name Consolidated Oil Well Serv.  
Invoice # 49685

API NO. 15-103-20,421  
County Leavenworth  
NE SE NW 23 8 21 X East  
..... Sec..... Twp..... Rge..... West

3630 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

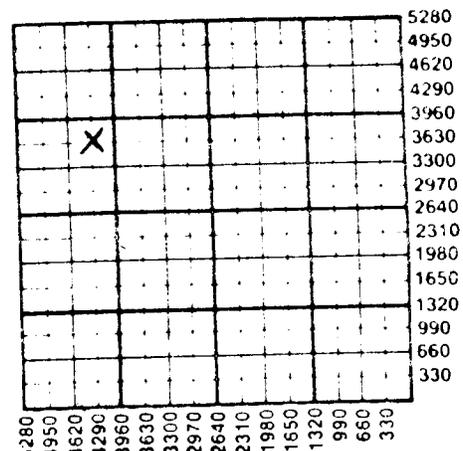
Lease Name Taylor Bird Well # 4

Field Name Easton

Producing Formation Lower McLouth

Elevation: Ground 1058.6 KB

Section Plat



MAY 16 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
23 Sec 8 Twp 21 Rge X East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

316-8-85



All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..... *E. J. Straka* .....

Title..... *C. PAYNE* ..... Date .....

Subscribed and sworn to before me this *18* day of *April* 19*86*.

Notary Public *[Signature]* .....

Date Commission Expires *Feb. 4th 1989* .....



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC       SWD/Rep       NGPA

KGS       Plug       Other

(Specify)

.....

.....

Sec 23 and 8 Page 7

STATE OF KANSAS  
CONSERVATION COMMISSION  
APR 24 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (7-84)

23-8-216 P

SIDE TWO

Operator Name Triple E Drilling Company Lease Name Taylor Bird Well # 4

Sec. 23 Twp. 8 Rge. 21  East  West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City	665	685
McLouth	1416	1434
Mississippi	1466	1480 T.D.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	5 Bbls	CFPB	22

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	16.5	40'	Portland	23	
Production	6 1/4"	4 1/2"	9.5	1457'	POZ	160	
					OWC	42	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
32 total	1424-34	180 BBL. Oil 120 Sacks Sand	

TUBING RECORD Size 2 7/8" Set At Packer at Liner Run  Yes  No

Date of First Production 8-22-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Well Owner: Triple E Drilling Co.

API #: 15-103-20,421

Lease Name: Taylor-Bird

Date: 7-23-85

Well #: # 4

Driller: TRIPLE E DRILLING COMPANY

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
5	CLAY	5				
7	SANDSTONE	12				
20	GRAVEL SANDY	32				
31	SHALE SANDY	63				
18	LIME	81				
4	SHALE DARK	85				
2	LIME	87				
11	SHALE	98				
7	LIME	105				
13	SHALE	118				
8	RED BED	126				
4	SHALE	130				
2	LIME	132				
8	SANDSTONE	140				
32	SHALE	172				
14	SHALE	186	Making a little water			
55	SHALE	241				
2	LIME	243				
7	SANDSTONE	250				
5	LIME	255				
15	SANDSTONE	270	Making a little water			
71	SHALE SANDY	341				
3	LIME	344				

Well Owner: \_\_\_\_\_

API #: \_\_\_\_\_

Lease Name: Taylor-Bird

Date: \_\_\_\_\_

Well #: #4

Driller: \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
19	SHALE	363				
6	LIME	369				
5	SANDSTONE	374	Making a little water			
20	LIME	394				
21	SHALE	415				
18	LIME	433				
20	SHALE	453				
7	LIME	460				
46	SHALE	506				
15	LIME	521				
4	SHALE	525				
26	LIME	551				
14	SHALE	565				
8	LIME	573				
15	SHALE	588				
8	LIME	596				
5	SHALE	601				
4	LIME	605				
5	SHALE	610				
26	LIME	636				
9	SHALE	645				
18	LIME	663				
2	SHALE	665				

Well Owner: \_\_\_\_\_

API #: \_\_\_\_\_

Lease Name: TAYLOR - BIRD

Date: \_\_\_\_\_

Well #: #4

Driller: \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
20	LIME	685	B.K.C.			
73	SHALE	758				
3	LIME	761				
18	SHALE	779				
3	LIME	782				
16	SHALE	798				
3	LIME	801				
18	SHALE	819				
4	LIME	823				
15	SHALE	838				
5	LIME	843				
16	SHALE	859				
10	LIME	869				
18	SHALE	887				
3	LIME	890				
9	SHALE	899				
5	LIME	904				
18	SHALE	922				
13	LIME	935				
4	SHALE	939				
11	SANDSTONE	950				
33	SHALE	983				
13	SANDSTONE	996				

Well Owner: \_\_\_\_\_

API #: \_\_\_\_\_

Lease Name: TAYLOR-BIRD

Date: \_\_\_\_\_

Well #: # 84

Driller: \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
34	SHALE	1030				
5	LIME	1035				
4	SHALE	1039				
5	LIME	1044				
26	SHALE	1070				
13	SANDSTONE	1083				
88	SHALE	1171				
7	RED BED	1178				
4	SHALE	1182				
16	SANDSTONE	1198				
26	SHALE	1224				
6	COAL	1230				
72	SHALE SANDY	1302				
14	SANDSTONE	1316				
5	COAL	1321				
95	SHALE	1416				
18	SANDSTONE	1434	LOWER MC CLOUTH			
32	SHALE	1466				
14	LIME	1480	MISSISSIPPI LIME			