

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9681  
Name Triple E Drilling Company  
Address Box 40  
Industrial Airport, KS: 66031  
City/State/Zip

Purchaser Koch Oil

Operator Contact Person Ed Stroda  
Phone 913-764-0249

Contractor: License #  
Name COMPANY TOSLS

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-8-85 11-10-85 11-12-85  
Spud Date Date Reached TD Completion Date  
1420'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 42 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 1385 feet depth to surface 185 feet  
Cement Company Name Consolidated Oil Well Serv  
Invoice # 56545

API NO. 15-103-20,534  
County Leavenworth  
SW NE NW Sec. 23 Twp. 8 Rge. 21  East  West

4290 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

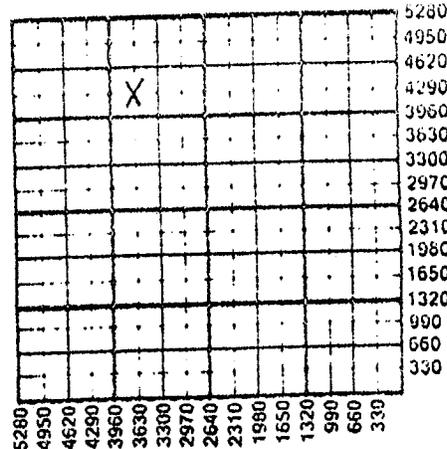
Lease Name Taylor Bird Well # 5

Field Name Easton

Producing Formation McLouth

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner or Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner 23 Sec 8 Twp 21 Rge  East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Triple E Drilling Company Lease Name Taylor Bird Well # 5

Sec. 23 Twp. 8 Rge. 21  East  West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City	583	623
McLouth	1322	1401
Mississippi	1401	1420 T.L.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	MCF	2 Bbls	CFPB	22

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	16.5	42'	Portland	8	
Production	6 1/2"	4 3/4"	9.5	1385'	Portland OWC	155 30	Premium Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
3	1336-44	180 BBL. Oil
3	1358-66	130 Sacks Sand

TUBING RECORD Size 2 7/8" Set At Packer at Liner Run  Yes  No

Date of First Production 11-18-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

# TRIPLE E DRILLING CO.

WELL LOG  
23-8-21E

Well Owner: TRIPLE E DRILLING COMPANY

API #: 15-103-20 534

Lease Name: TAYLOR-BIRD

Date: 11-6-85

Well #: # 5

Driller: TRIPLE E DRILLING COMPANY

Thickness of Strata	Formation	Total Depth	Comment
11	DIRT & CLAY	11	
12	LIME	23	
10	BLK SLATE	33	
7	LIME	40	
16	SHALE	56	
4	RED BED	61	
4	SHALE	65	
2	LIME	67	
8	SANDSTONE	75	
9	SHALE	84	
6	SANDSTONE	90	
16	SHALE SAND STREAK	106	
1	LIME	107	
12	SANDSTONE	119	
56	SHALE SANDY	175	
6	LIME	181	
37	SANDSTONE	218	Making little water
63	SHALE SANDY	281	
2	LIME	283	
21	SHALE	304	
4	LIME	308	
4	BLK SLATE	312	
13	LIME	325	
4	SHALE DARK	329	

23-8-216

Well Owner: \_\_\_\_\_

API #: \_\_\_\_\_

Lease Name: T-B

Date: \_\_\_\_\_

Well #: 15

Driller: \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Comment
4	LIME	333	
22	SHALE SANDY	355	
19	LIME	374	
3	SHALE	377	
7	SANDSTONE	384	
10	SHALE	394	
4	LIME	398	
47	SHALE	445	
15	LIME	460	
5	SHALE	465	
4	LIME	469	
10	SHALE	479	
11	LIME	490	
14	SHALE	504	
10	LIME	514	
14	SHALE	528	
14	LIME	542	
6	SHALE	548	
28	LIME	576	
3	SHALE	579	
3	BLK SLATE	582	
1	SHALE	583	
40	LIME	623	B, K.C.

Well Owner: \_\_\_\_\_

API #: \_\_\_\_\_

Lease Name: T-B

Date: \_\_\_\_\_

Well #: #5

Driller: \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Comment
10	SHALE	633	
8	SANDSTONE	641	KNOB TOWN
17	SHALE	658	
10	SANDSTONE	668	
25	SHALE SANDY	693	
7	SANDSTONE	700	
14	SHALE	714	
2	LIME	716	
9	SANDSTONE	725	
7	SHALE SANDY	732	
3	RED BED	735	
9	SANDSTONE	744	
8	SHALE	752	
12	SANDSTONE	764	
9	SHALE SANDY	773	
5	LIME	778	
3	SHALE	781	
5	LIME	786	
4	BLK SLATE	790	
7	SHALE	797	
10	LIME	807	
17	SHALE	824	
3	LIME	827	

Well Owner: \_\_\_\_\_  
 Lease Name: T-B  
 Well #: #5

API #: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Driller: \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Comment
10	SHALE	837	
5	LIME	842	
7	SHALE	849	
2	LIME	851	
5	SHALE SANDY	856	
3	BLK SLATE	859	
2	SHALE	861	
5	LIME	866	
2	BLK SLATE	868	
4	LIME	872	
7	SHALE	879	
19	SANDSTONE	898	
24	SHALE	922	
4	COAL	926	
3	SHALE	929	
8	SANDSTONE	937	
29	SHALE SANDY	966	
5	LIME	971	
4	SHALE	975	
6	LIME	981	
10	SANDSTONE SHALEY	991	
7	COAL	998	
3	SHALE	1001	
6	SANDSTONE	1007	

Well Owner: \_\_\_\_\_

API #: \_\_\_\_\_ 23-8- 23-8-218

Lease Name: T-B

Date: \_\_\_\_\_

Well #: # 5

Driller: \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Comment
6	LIME	1013	
4	SHALE	1017	
7	COAL	1024	
25	SHALE	1049	
4	LIME	1053	
11	SHALE	1064	
5	RED BED	1069	
12	SHALE	1081	
22	SANDSTONE	1103	
8	SHALE	1111	
6	LIME	1117	
5	SHALE SANDY	1122	
31	SANDSTONE	1153	
10	SHALE	1163	
5	COAL	1168	
12	SHALE	1180	
3	COAL	1183	
13	SHALE	1196	
20	SANDSTONE	1216	
6	SHALE	1222	
12	SANDSTONE	1234	
3	SHALE SANDY	1237	
5	COAL	1242	

