

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9681
Name Triple E Drilling Company
Address, 1500 N. 3rd
City/State/Zip Lawrence, Ks. 66044

Purchaser Inland Purchasing

Operator Contact Person ED STRQDA
Phone 1-913-841-9749

Contractor: License #
Name Company tools

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If CWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-7-87 7-8-87 7-16-87
Spud Date Date Reached TD Completion Date
1480
Total Depth PBTD
DEC 06 1988

Amount of Surface Pipe Set and Cemented at 46' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1460 feet depth to surface, 115x Cmt
Cement Company Name Consolidated
Invoice # 76953

API No. 15-103-20, 844
County Leavenworth
CN 23 Sec 8 Twp 21 Rge XX East
3960 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

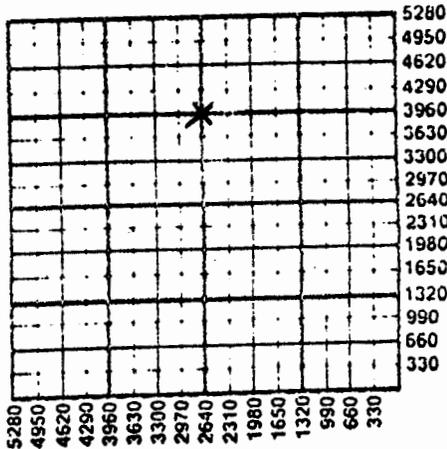
Lease Name Taylor-Bird Well # 17

Field Name EASTON

Producing Formation Upper McLouth

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water (Stream, pond etc.) Ft North from Southeast Corner
Ft West from Southeast Corner
23 Sec 8 Twp 21 Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ed Strada

Title Date 8/17/87

Subscribed and sworn to before me this 17th day of August 1987

Notary Public Charles W. Alwiter

Date Commission Expires March 24, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
R Driller's Time Log Applied Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 23 Twp 8 Rge 21E

RECEIVED
STATE CORPORATION COMMISSION
DEC 2 1988
CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC
CHARLES W. ALWITER
3248

Operator Name Triple E Drilling Company Lease Name Taylor Bird Well # 7

Sec. 23 Twp. 8 Rge. 21 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
B.K.C.	643	664
M.CLOUTH	1365	1393
MISSISSIPPI	1447	1487 TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	10"	7"	16.5	40'	PORTLAND	10	
PRODUCTION	6 1/4"	4 1/2"	9.5	1460	POZ OWC	85 25	PREMIUM GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
42 TOTAL	1356 to 1376			180 BBL OIL			
				115 Sacks Sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2 7/8"		Set At		Packer at	
Producing Method				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
12 Bbls			MCF	2 Bbls	CFPB	24	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

Well Owner: TRIPLE E. DRILLING CO.

API #: 15-103-20, 844

Lease Name: TAYLOR & BIRD

Date: 7-7-87

Well #: #7

Driller: TRIPLE E. DRILLING CO.

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
13	CLAY	13				
7	BROKEN ROCK	20	MAKING A LITTLE WATER			
2	SHALE	22				
13	LIME	35				
3	BLK SLATE	38				
5	LIME	43				
7	SHALE	50				
5	SANDSTONE	55				
15	LIME	70				
8	SHALE	78				
4	RED BED	82				
23	SANDSTONE	105				
25	SHALE	130				
67	SHALE SANDY	197				
13	SANDSTONE	210				
102	SHALE	312				
4	BLK SLATE	316				
32	SHALE	348				
24	LIME	372				
4	BLK SLATE	376				
16	SHALE	392				
21	LIME	413				
19	SHALE	432				

RECEIVED
 STATE CORPORATION COMMISSION
 DEPARTMENT OF REVENUE
 WASHINGTON DIVISION
 Wichita, Kansas

Well Owner: _____

API #: _____

Lease Name: T B

Date: _____

Well #: # 7

Driller: _____

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
4	LIME	436				
45	SHALE	481				
23	LIME	504				
10	SHALE	514				
12	LIME	526				
16	SHALE	542				
10	LIME	552				
11	SHALE	563				
46	LIME	609	WINTERSET			
7	SHALE DARK	616				
18	LIME	634	BESHNEESALLS			
1	SHALE	635				
7	BLK SLATE	642				
1	SHALE	643				
21	LIME	664	HEARTH			
49	SHALE	713				
25	SANDSTONE	738				
3	LIME	741				
16	SHALE	757				
4	LIME	761				
8	SHALE	769				
4	RED BED	773				
4	SHALE	777				

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 3 1953
 OIL AND GAS DIVISION
 Topeka, Kansas

Well Owner: _____

API #: _____

Lease Name: TB

Date: _____

Well #: #7

Driller: _____

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
11	SANDSTONE	788	800			
9	SHALE	797				
7	LIME	804				
13	SHALE	817				
10	LIME	827				
12	SHALE	839				
7	LIME	865				
19	SHALE	865				
5	LIME	870				
8	SANDSTONE	878				
7	LIME	885				
15	SHALE	900				
16	LIME	916				
8	SHALE	924				
13	SANDSTONE	937				
72	SHALE	1009				
5	LIME	1014				
5	BLK SLATE	1019				
14	SANDSTONE	1033				
24	SHALE	1057				
20	SANDSTONE	1077				
72	SHALE	1149				
5	LIME	1154				

RECEIVED
 STATE OIL AND GAS COMMISSION
 DECEMBER 2 1958
 REGULATION DIVISION
 Wichita, Kansas

