

24-8-216

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8081
name Remco Energy Corporation
address P.O. Box 4856
Topeka, Kansas 66604
City/State/Zip

Operator Contact Person L. William Rudnick
Phone 913-273-5475

Contractor: license # 5786
name McGowan Drilling Co.

Well-site Geologist John Hickock
Phone 913-272-5606

PURCHASER Koch Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/27/85 3/2/85 5/9/85
Spud Date Date Reached TD Completion Date

1414
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate completion, cement circulated from 1412 feet depth to surface 185 w/ SX cmt

API NO. 15-103-20,336

County Leavenworth

NW SW NW Sec 24 Twp 8 Rge 21 East West

3960 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

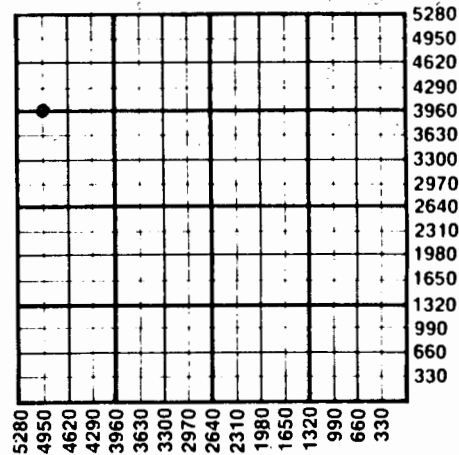
Lease Name A. Heintzelman Well# 1

Field Name Leavenworth

Producing Formation McLouth Sand

Elevation: Ground 1014 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water 4950 Ft North From Southeast Corner and Ft West From Southeast Corner Sec 24 Twp 8 Rge 21 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 22520

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

SIDE TWO

Operator Name Remco Energy Corporation Lease Name A. Heintzelman Well# 1 SEC 24 TWP. 8S RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Base Kansas City 624' +388
 Ardmore 718' + 294
 Lower Bltville 1294' - 282
 Lower McLouth SS 1352 - 340
 Mississippi 1390 - 378

Name	Top	Bottom
Lime	300	624
Shale	624	716
Lime	716	722
Shale	722	1294
Sand	1294	1310
Shale	1310	1352
Sand	1352	1370
Shale	1370	1390
Lime	1390	1414

TUBING RECORD size set at packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 3/27/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 28 Bbls. Bbls	Gas TSTM MCF	Water 4Bbls. Bbls
			Gas-Oil Ratio -0- CFPB
			Gravity 23

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 1461-67

Dually Completed.
 Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	14 1/2	42'	Common	20	none
Production	6 1/2"	4 1/2"	9 1/2	1404	OWC Comm/Pos.	40 145. (60/40)	.5% Gils. 2%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	1461 to 1467 Hollow Carrier 10 gr	250 Gallons 7 1/2% HCL	1461-67
		Frac 1000# 20/40 3,000 # 10/20	1461-67
		100 Bbls. Gelled lease wtr.	