

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 9681
Name Triple E Drilling Company
Address 1500 N. 3rd
City/State/Zip Lawrence, Ks. 66044

Purchaser Inland Purchasing

Operator Contact Person ED STRODA
Phone 1-913-841-9749Contractor: License # Company tools
NameWellsite Geologist
PhoneDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable12-487... 12-6-87... 1-10-88...
Spud. Date Date Reached TD Completion Date
1420
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 46' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set... feet

If alternate 2 completion, cement circulated
from 1417 feet depth to surface 175 Sx CmtCement Company Name Haliburton
Invoice # 352468

API NO. 15-103-20,860

County Leavenworth

SE NE NW .. Sec 23 .. Twp 8 .. Rge 21 ☒ East
West4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

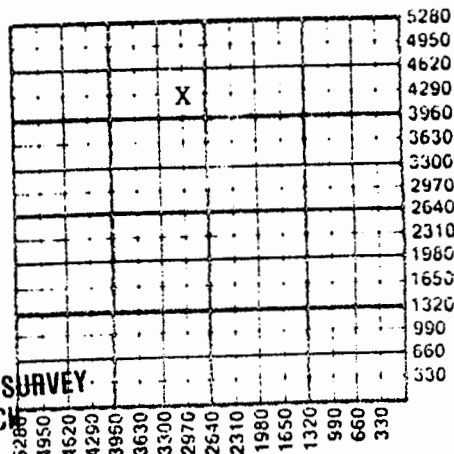
Lease Name Taylor-Bird Well # 10

Field Name EASTON

Producing Formation Upper McLouth

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West☒ Surface Water... Ft North from Southeast Corner
(Stream, pond etc) ... Ft West from Southeast Corner
23 Sec 8 Twp 21 Rge ☒ East WestOther (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ed Stroda

Title Date 1-20-88

Subscribed and sworn to before me this 20 day of January 1988

Notary Public Charles W. Atwater

Date Commission Expires March 27, 1989

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log ReceivedKCC ☐ SWD/Rep NGPA
KGS ☐ Plug Other
(Specify)

Operator Name Triple E Drilling Company Lease Name..... Taylor Bird Well #..... 10.....

Sec. 23 Twp. 8 Rge. 21 ☒ East
County..... Leavenworth ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
B.K.C.	610	624
MCLOUTH	1345	1385
MISSISSIPPI	1406	1420

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	10"	7"	16.5	40'	PORTLAND	10	
PRODUCTION	6 1/4"	4 1/2"	9.5	1417'	PDZ OWC	140 35	PREMIUM GEL

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TOTAL	1348-74	165BBL 0.1 125 Sacks Sand	

TUBING RECORD Size 2 7/8" Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production Producing Method
☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	MCF	2 Bbls	CFPB	22

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed
☒ Conmingled

Well Owner: Triple E Drilling

API #: _____

Lease Name: Taylor-Bird

Date: 12-4-87

Well #: #10

Driller: Triple E Drilling

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
8	Dirt & Clay	8				
7	Lime	15				
13	Shale Dark	28				
14	Lime	42				
13	Shale	55				
4	Red Bed	59				
6	Shale	65				
7	Sandstone	72				
102	Shale Sandy	174				
31	Sandstone	205	making water			
97	Shale	302				
3	Lime	305				
5	Blk Slate	310				
13	Lime	323				
3	Blk Slate	326				
4	Lime	330				
23	Shale	353				
17	Lime	370				
25	Shale	395				
2	Churt	397				
47	Shale	444				
14	Lime	458				
4	Shale	462				

RECEIVED
OIL & GAS COMMISSION

DEPT. OF REVENUE
DIVISION
W-100
12-5-87

Well Owner: Triple E Drilling

API #: _____

Lease Name: Taylor-Bird

Date: 12-4-87

Well #: #10

Driller: Triple E Drilling

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
32	Lime	494				
8	Shale	502				
12	Lime	514				
12	Shale	526				
6	Lime	532				
6	Shale	538				
4	Lime	542				
4	Shale	546				
28	Lime	574	winterset			
3	Shale	577				
4	Blk Slate	581				
3	Shale	584				
18	Lime	602	Bethnee Falls			
2	Shale Dark	604				
4	Blk Slate	608				
2	Shale	610				
14	Lime	624	Heavy			
111	Shale Sandy	735	624-B.K.C.			
5	Red Bed	740				
34	Shale	774				
4	Lime	778				
24	Shale	802				
10	Blk Slate	812				

RECEIVED
OPERATION DIVISION

OPERATION DIVISION
Kansas

Well Owner: Triple E Drilling

API #: _____

Lease Name: Taylor-Bird

Date: 12-4-87

Well #: #10

Driller: Triple E Drilling

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
12	Shale	823				
3	Blk Slate	827				
5	Shale	832				
16	Lime	848				
9	Shale	857				
7	Lime	864				
20	Sandstone	884				
34	Shale Sandy	918				
7	Blk Slate	925				
43	Sand Shaley	968				
14	Shale	982				
6	Coal	988				
61	Shale Sandy	1049				
19	Sand Broken	1068				
54	Shale	1122				
18	Sand	1140	making water			
7	Shale	1147				
5	Coal	1152				
110	Shale Sandy	1262				
52	Sand	1314	Making Lots of Water			
29	Shale Sandy	1343				
	Sand		Upper McClouth			
			went to mud 1363'			
		1406	Mixed 20 Sacks Gel			
	Lime		Mississippi			

RECEIVED
SEALATION COMMISSION

INFORMATION DIVISION
Wichita Kansas