

COPY

Operator Name *Mid Gulf, Inc.* Lease Name *L. Pierron* Well # *1*

Sec *34* Twp *8* Rge *21* East West County *Leavenworth* RELEASED

WELL LOG

OCT 8 1960

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores, Report tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
<i>Base of Kansas City</i>		<i>700</i>
<i>McLouth</i>	<i>1420</i>	
<i>Mississippian</i>	<i>1462</i>	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>Surface</i>	<i>12"</i>	<i>7 7/8"</i>	<i>17.0#</i>	<i>60</i>	<i>Portland</i>	<i>20</i>	<i>5% Gypsum</i>

PERFORATION RECORD *N/A - Dry Hole* Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No
N/A - Dry Hole

Date of First Production *N/A - Dry Hole* Producing Method *Dry* Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
<i>N/A - Dry</i>					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled