

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Sec. 36..... Twp. 8..... Rge. 21..... ☒ East
☐ West County Leavenworth

Sec. 30..... Twp. 18..... Rge. 64..... T West	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	150 MCF	Bbls	CFPB	

Open Flow test to be sent METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☐ Open Hole

☒ Perforation

6	Soil & Clay	6		10	Formation Description	
34	Lime	40	No	10	Sand Shale	
10	Lime Broken	50		85	Sandy Shale	978
45	Shale	95	No	2	Coal	980
36	Sand Shaley	131	No	2	Lime	1002
174	Shale	305		22	Sand Shaley limey	1029
6	Lime	311		27	Sandy Shale	1056
5	Shale limey	316		27	Shale limey	1072
10	Lime Broken	326		10	Sand limey	
27	Shale limey	353		22	Shale	
13	Lime	371		6	Sand Slightly limey	1112
23	Shale limey	399		13	Sand White to Grey	1123
5	Lime	404		11	Shale Dark	1150
31	Sand limey mucky	435		27	Sand Grey Slightly Mucky Shaley	1163
22	Shale Sandy	457		13	Sand Shaley	1224
21	Lime	473		61	Shale Dark	1253
15	Shale limey	493		29	Sand Shaley	1255
8	Lime	501		2	Coal	
13	Shale	514		13	Shale limey	1275
11	Lime	525		4	Sand Shaley	1300
14	Shale	539		27	Shale Sandy	1312
96	Lime Broken BKC	635		1	Coal	1354
93	Shale limey	723		13	Sanx Shaley	1365
38	Sanx light Shaley	766		41	Shale Dark limey	1386
3	Lime Broken	769		11	Sand limey Shaley nothing	1393
20	Shale limey	789		21	Shale Sandy limey	1406
6	Lime	795		12	Sand light Brown Shaley nothing	1414
1	Coal	796		3	Sand fine White no show Slight gassy	1418
3	Lime	799		3	Sand Fine Free oil Gassy	1475 TD
33	Shale limey	832		4	Shale Dark	
3	Lime	835		62	Lime White & Tan Miss.	
11	Shale	846			Gassy Free oil @ 1425' -1430'	
4	Lime	850				
6	Shale	856				
2	Lime	858				
9	Shale	867				
10	Lime B Ft. Scott	877				
4	Shale Top Cherokee	881				

MAR 25 1986

MAR 25 1964

Casing Record ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Prod	6 1/2	4 1/2		1458	A	152	6% salt
Surface	9 7/8	7"		40	A	8	3% Cc

Perforation Record		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2.25	33/8 HSC 1400-1407		

Tubing Record	Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
Date of First Production	Producing Method			
1-25-86	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			