

7-8-226P

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5757
Name Billy Oil, Inc.
Address Box 218
..... Buffalo, Kansas 66717
City/State/Zip

Purchaser Square Deal Oil
..... Chanute, Kansas 66720

Operator Contact Person William O'Bryan
Phone 316-537-6831

Contractor: License # 5419
Name J-J Drilling

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Off ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: Old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-24-85..6-25-85. ..6-27-85..
Mud Date Date Reached TD Completion Date

1320.....1300.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 9.50.....feet depth to.....SX cmt

API NO. 15-.....103-20-386.....

County.....Leavenworth.....

NE. ..NE..SW Sec....7 Twp...8.Rge..22. ☒ East
☐ West

...2310... Ft North from Southeast Corner of Section
...2970... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

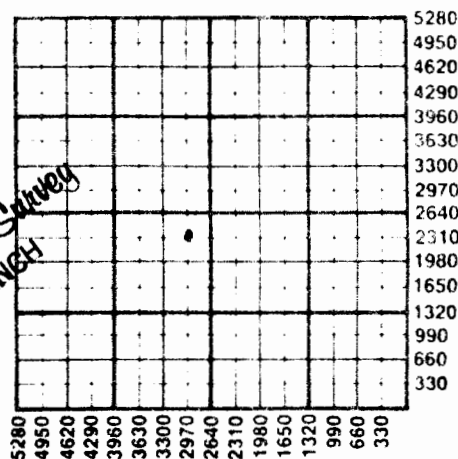
Lease Name Ed Forge Well #.....1

Field Name April Valley

Producing Formation None

Elevation: Ground.....890.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

255-8-

SIDE TWO

Operator Name Billy Oil, Inc. Lease Name Ed. Forge Well # 1

Sec 7 Twp 8 Rge 22 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7 3/4	6 1/4		40'	P.P.T. 1 A	10	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production | Producing Method

Set 40 of 7 Surfaces
Cemented with 10 sac of cement.

Completed 6/27/85

pl

Oper: Bully Oil Inc

7-8-226

ED FORGE #1 ✓

7-8-225

NE NE SW

25 Soil & Clay
13 Sand Shaley
16 Shale
20 Sand Limey
36 Shale Sandy
15 Sand
62 Shale
25 Lime
28 Shale
19 Lime
23 Shale
5 Lime
44 Shale
13 Lime
4 Shale
4 Lime
15 Shale
8 Lime
15 Shale
8 Lime Sandy
15 Shale
7 Lime
7 Sandy Shale
36 Lime
10 Shale
40 Lime
37 Limey Shale
11 Sand
59 Shale
45 Limey Shale
15 Lime Broken
10 Shale
3 Lime
7 Shale w/lime stringers Silty
11 Shale Dark
2 kime
14 Shale mucky w/lime stringers
10 Sandy Shale Silty limey
4 Shale
2 Lime
10 Shale
4 lime
15 Shale
29 Limey Sand mucky
20 Shale
2 Coal
10 Sand Shaley mucky
7 Shale
1 Coal
17 Shale limey @ 850'
2 Coal

25
38
54
74
110
125
187
212
240
259
282
288
332
345
349
353
368
375
390
398
413
420
427
463
473
513
550
561
620
665
680
690
693
700
711
713
727
734
738
740
750
754
769
798
818
820
830
837
838
855
857

OCT 1 1 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 8 1985

CONSERVATION DIVISION
Wichita, Kansas

3	Lime Ardmore 2'	860
32	Shale mucky Sandy limey	892
1	Coal	893
21	Shale Sandy	914
10	Sand Shaley mucky	924
6	Shale	930
7	Dark Shale & Coal @ 937'	937
39	Shale	976
5	Sandy Shale Slightly limey Mucky	981
9	Sand Shaley mucky	990
45	Shale Mucky	1035
24	Shale Sandy mucky Slightly limey	1069
1	Coal	1070
15	Lime & Shale	1085
47	Shaley Sand Mucky	1132
4	Coal	1136
15	Shale	1151
25	Sand Shaley light Grey mucky	1176
1	Coal	1177
2	Lime Shaley	1179
2	Dark Shale	1181
10	Shale Slight Sandy	1191
9	Sand white Slightly limey no show or odor	1200
19	Shale Sandy Dark	1219
6	Sand White to light Brown no show	1225
57	Shale Sandy	12-2
38	Sand Slightly Shaley	1320 TD

OCT 1 1985

State Geological Survey
WICHITA BRANCH

Started Plugging @ 2:00 pm 6-28-85 Completed 4:00 pm.

15 Sacks @ 1320'

10 sacks @ 800'

Filled 350' to top. 110 sacks total.