

8-9-226

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5757.....
NameBilly Oil, Inc.....
AddressBox 218.....
.....Buffalo, Kansas 66720.....
City/State/Zip

Purchaser.....
.....Square Deal Oil, Co.
.....Chanute, Kansas 66720

Operator Contact Person William O' Bryan...
Phone316-537-6831.....

Contractor: License #5419.....
NameJ- J Drilling.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..7-26-85.7-26-85 ...8-1-85...
Spud Date Date Reached TD Completion Date

..1347.....1350
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....103-20-424.....

County.....Leavenworth.....

..... Sec.....8 Twp.....8 Rge.....22 ☒ East ☐ West

.....3960 Ft North from Southeast Corner of Section
.....310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

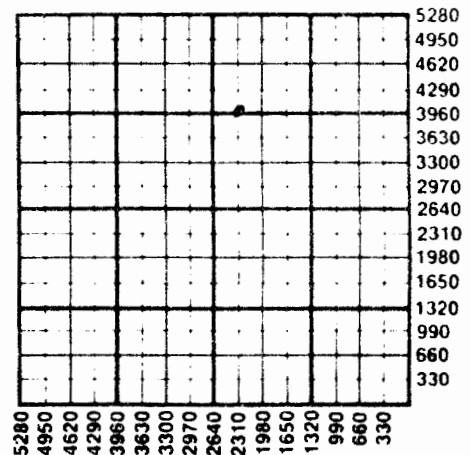
Lease Name.....Mary Swartz.....Well #.....1✓

Field Name.....April Valley.....

Producing Formation.....None.....

Elevation: Ground.....890.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....Water purchased.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ass-8-8

SIDE TWO

Billy Oil, Inc.

Mary Swartz

1

Operator Name Lease Name.....Well #.....

Sec....8..... Twp....8..... Rge....22..... ☒ East ☐ West County.....Leavenworth.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Attached

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 3/4	6 1/4		41.70	A	7	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method

BILLY OIL, INC.
SWARTZ #1 ✓

8-8-225 P1

8-8-22E

3960 FSL + 2310 FEL

12	Soil & Clay	12
60	Shale	82
2	Lime	84
14	Shale	98
10	Limey Sand water	108
26	Shale	134
3	Lime	137
52	Shale	189
11	Lime	200
34	Shale	234
16	Lime	250
79	Shale	329
11	Lime	340
5	Shale	345
9	Lime	354
17	Shale limey	371
40	Shale Green	411
16	Lime	427
9	Shale limey	436
25	Lime	461
9	Shale	470
41	LIME	511
97	Shale	608
7	Shale & Redbed	615
43	Shale	658
4	Lime	662
16	Shale	678
8	Lime	686
56	Shale limey	742
7	Lime	755
15	Shale	770
12	Grey Sand	782
28	Shale	810
7	Sand	817
38	Sandy Shale	855
5	Limey Sand	860
7	Shale	867
8	Lime & Shale	875
14	Shale	889
19	Sandy Shale	908
8	Sand	916
13	Sandy Shale	929
5	Shale	934
35	Sandy shale limey	969
10	Sand limey	979
29	Shale limey	1008
46	Sand	1054
26	Shale	1080
4	Coal	1084
24	Shale Sandy	1108
23	Sand Slightly Shaley noshow	1141
8	Shale	1149
2	Coal	1151
20	Shale Silty mucky	1171
24	White Sand Dark Shale	1195

OCT 1 1 1935

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 8 1935

CONSERVATION DIVISION
Wichita, Kansas

8-8-22e

SWARTZ #1
Con't.

4	Shale	1199
1	Coal	1200
13	Shale Dark	1213
6	Sand Grey Shaley mucky no show	1219
23	Shale Dark w/traces White Sand no show	1242
13	Sand Shaley Grey no show	1255
5	Shale W/ Sand mucky no show	1260
13	Shale Mucky	1273
3	Sand Shaley Dark Shale @ 1273'	1276
49	Shale mucky	1325
22	Lime	1347TD

Plugged with 15 sacks @ TD
15 sacks @ 800'
Filled 350' to top.

Commenced plugging @ 5:30 8-1/85
Completed @ 6:30 8/1/85

OCT 1 1 1985

State Geological Survey
WICHITA BRANCH