

16-8-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # .5757.....
Name Billy Oil Inc.....
Address 222 West Main.....
Chapute, Kansas 66720.....
City/State/Zip

Purchaser LAGGS LEAVENWORTH.....
.....

Operator Contact Person Billy Dr. O' Bryan.....
Phone 431-3141 (316).....

Contractor: License # 5419.....
Name J. J. Drilling.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator,
Well Name,
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-2-85... 10-3-85... 11-20-86...
Spud Date Date Reached TD Completion Date

1310.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 42 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from 42 feet depth to surface 10 SX cmt
Cement Company Name J. J. Drilling.....
Invoice # 489.....

API No. 15-10320465.....

County Leavenworth.....

SW... SW... SW. Sec. 16. Twp. 8... Rge 22... ☒ East ☐ West

330..... Ft North from Southeast Corner of Section
4950..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

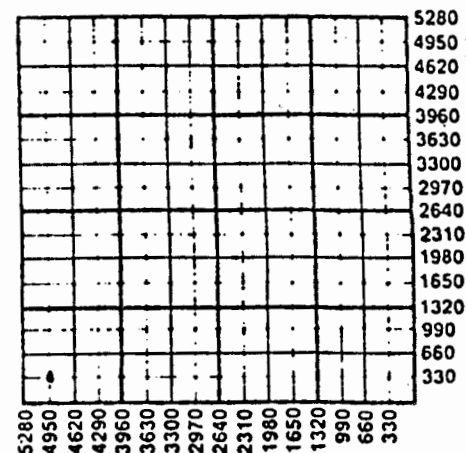
Lease Name Cyril Forge..... Well 12.1... per KCC

Field Name Corral Creek.....

Producing Formation Burgess & Billy.....

Elevation: Ground 910..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Driller Supplied.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202 within 120 days of the spud date of any well. Rule

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☒ Other (Specify) N2 foam frac
☐ Dually Completed

12.75-1280....

1269-1270

11.20-11.23....

Operator Name L.V. Gas Inc. Lease Name Cyril Forge Well # 21

Sec. 16 Twp. 8 Rge. 22 East County Leavenworth

		WELL LOG			
		Oil	Gas	Water	Gas-Oil Ratio Gravity
Estimated Production Per 24 Hours		Corrected			
		Bbls	1200 XXX,XXX MCF	Bbls	CFPB
20	Soil & Clay with sandstone	20			
40	Mucky Shale	60			
Dril 10	Shale	70		22	Sand & Mucky Shale 750
3	Lime	73		28	Sandy Shale 778
San 75	Shale	148		105	Shale limey 883
Cor 27	Lime Broken	175		1	Coal 884
21	Shale	196		88	Shale Dark 972
17	Lime	213		4	Sand Shale limey 976
27	Sandy Shale	240		36	Shale Sandy 1012
6	Lime	246		20	Sand limey Mucky 1032
46	Shale	292		52	Shale limey 1084
25	Lime	317		9	Sand limey 1093
12	Sandy Shale	329		12	Shale Sandy limey 1105
6	Lime	335		2	Coal & Dark Shale 1107
16	Shale	351		15	Shale Sandy white Muck 1122
10	Limey Shale	361		14	Sand Shale nothing 1136
13	Shale	374		21	Shale Sandy limey 1157
15	Lime	389		1	Coal 1158
9	Limey Shale	398			
76	Lime	474		12	Shale limey 1170
9	Dark Shale	483		4	Lime Shale mucky 1174
92	Shale	575		36	Shale Sandy 1210
5	Shale & Red Bed	580		23	Sand Shale Slight Gas Odor 1233
31	Shale	611		1	Coal 1234
7	Sand	618		28	Shale Sandy 126
9	Shale Sandy	627		17	Sand Shale Slightly Gassy 1275
11	Lime	638		31	Mississippi light brown 1310 TD
13	Shale limey	651			
7	Lime	658			
15	Shale	673			
2	Lime	675			
11	Shale	686			
6	Lime	692			
6	Shale	698			
2	Lime	700			
11	Shale	711			
12	Lime	723			
5	Sandy Shale	728			

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Prod	6 1/4	4 1/2	9 1/2	1310	Port A	170	5% gel; 4% sand; 2% c
Surf	9 3/4	7	16	63	"	10	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2	1275-1280	N2 foam 40 hbl; 854 sks sand	1275-1280
3	1269-1270	Squeezacemant; 54 gel; 3% gel; AY60	

TUBING RECORD				Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at			

Date of First Production	Producing Method
10-85	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....