

Operator Name Guthrie Oil Co. Lease Name Flint Well# 1 SEC 16 TWP. 8 RGE. 22 ☒ Ed. ☐ We

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Middle McLouth	1178'	1190'
Upper Burgess	1222'	12
Lower Burgess	1240'	1248'

TUBING RECORD size 2 3/8 set at 1221 packer at 1221 Liner Run ☐ Yes ☒ No

Date of First Production Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls/day	CFPS	
		250	1/4		

Disposition of gas: ☐ vented
☒ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

1222-1226

CASING RECORD ☐ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	8 3/4 6 1/4	8 5/8 4 1/2	23# 10.5	40 1277'	thicksatropic	30 157	8sx gilsoni

PERFORATION RECORD

shots per foot 4 specify footage of each interval perforated 1222- 1226

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

Acid 15% 500 gal.