

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871  
name Fairway Petroleum, Inc.  
address 12603 Southwest Freeway Suite 320  
Stafford, TX 77477  
City/State/Zip

Operator Contact Person Jeanne Flanagan  
Phone (713) 240-1555

Contractor: license # 5685  
name Van Michaels

Wellsite Geologist Mark Bray  
Phone (913) 773-8514

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

or OWWO: old well info as follows:

Operator n/a  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

2/18/84 12/21/84 2/12/85  
Spud Date Date Reached TD Completion Date

1377  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 94 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set n/a feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-103-20,318

County Leavenworth WICHITA BRANCH

SW SE SE Sec 17 Twp 8S Rge 22 East

330 Ft North from Southeast Corner of Sect  
850 Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

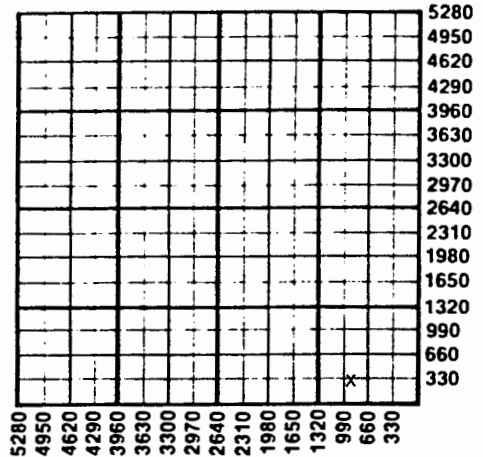
Lease Name Beursken Well# 2

Field Name Oak Mills

Producing Formation McLouth

Elevation: Ground 998.2 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner  
(Well) Ft. West From Southeast Corner  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain) Purchased from local water hauler  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # D-23,591

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form w

Operator Name Fairway Petroleum, Inc. Lease Name Beursken Well# 2 SEC 17 TWP 8S RGE 22 East

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

McLouth 1344-1356

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**TUBING RECORD** size set at packer at Liner Run  Yes  No

Date of First Production 2/12/85  
 Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
0	0	150	0		
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_  
 Disposition of gas:  vented  sold  used on lease  
 Dually Completed.  Commingled

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 12 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

**CASING RECORD**  new  used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing	9.7/8"	7"		94'	Portland	30	OWC. mix
Production casing	6.1/4"	4.1/2"		1375'	Portland	200	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	1342 - 1346		