

17-8-226/21/86
KCC
Ind

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Date: SEP 17 1987
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIALITY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3015
Name Missouri River Resources, Inc.
Address 17100 N.W. Joscelyn
City/State/Zip Beaverton, Oregon 97006

Purchaser Laggs-Leavenworth Joint Venture
Stafford, Texas 77477

Operator Contact Person John P. Jennings
Phone (913) 749-1581

Contractor: License # 5786
Name McGown Drilling

Wellsite Geologist Dan Johnson
Phone (316) 221-0428

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-19-85 11-21-85 7-9-86
Spud Date Date Reached TD Completion Date

1264
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 73 feet
Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1263 feet depth to surface 160 SX cmt

Cement Company Name Consolidated Oil Well Services
Invoice # 57009 11-30-85

API No. 15-103-20497
County Leavenworth
SE SE NW Sec 17 Twp 8S Rge 22 ☒ East ☐ West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

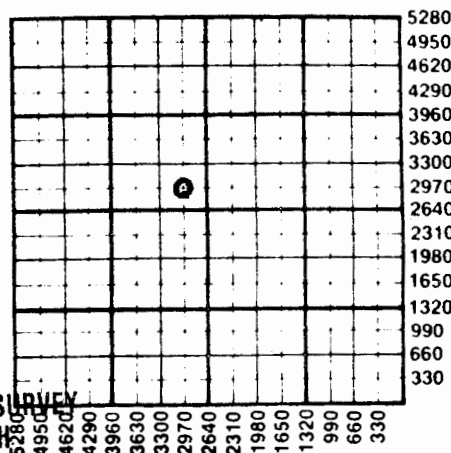
Lease Name Norman Hund Well # 1

Field Name Coral Creek

Producing Formation Burgess

Elevation: Ground 844 KB

Section Plat



SEP 17 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # D 22520 ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water 900 Ft North from Southeast Corner
(Stream, pond etc) 2640 Ft West from Southeast Corner
Sec 17 Twp 8S Rge 22 ☒ East ☐ West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

255-8-51

SIDE TWO

Operator Name Missouri River Resources, Inc. Lease Name..... Norman. Hund Well #.. 1

Sec..... 17 Twp..... 8S Rge... 22 ☒ East
☐ West County..... Leavenworth

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold☐ Open Hole ☒ Perforation
☐ Other (Specify)

1203-1209

Formation Description

☐ Log ☒ SampleDrill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Name Top Bottom

B. Kansas		431
Cherokee	682	684
Coal	1050	1054
M. McLouth	1147	1160
Burges	1202	1221
Miss.	1229	1264

Date of First Production Producing Method

7-26-86

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....Estimated Production
Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Bbls	MCF	Bbls	CFPB	
	80			

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	10" 6 3/4"	7" 4 1/2"	14# 9 1/2#	73' 1263'	Common POS/common	20 160	None 5% Gilsomite & Salt

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

2	1203 - 1209	250 gal 7 1/2% HCL	203-09

TUBING RECORD

Size
2 7/8 Set At
1203

Packer at

Liner Run ☐ Yes ☐ No