

MAR 18 1985
*17-8-2261

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871
name Fairway Petroleum, Inc.
address 12603 Southwest Freeway
Suite 320
City/State/Zip Stafford, TX 77477

Operator Contact Person Jeanne Flanagan
Phone (713) 240-1555

Contractor: license # 5101
name K-W

Wellsite Geologist Mark Bray
Phone (913) 773-8514

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10/25/85 10/29/85 2/10/85
ud Date Date Reached TD Completion Date

1281'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at n/a 85 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set n/a feet

If alternate completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-103-20,284

County Leavenworth

WICHITA BRANCH

SW SW SE Sec 17 Twp 8S Rge 22 east w

860 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

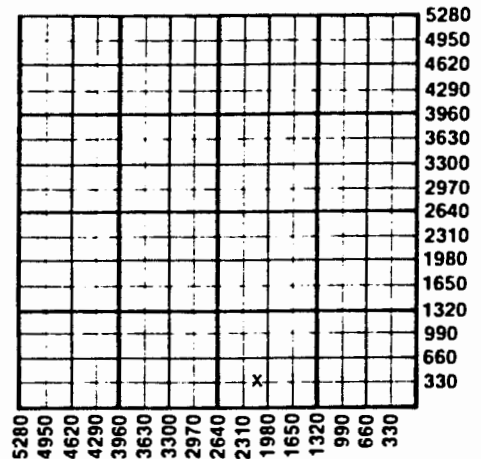
Lease Name Beursken Well# 1

Field Name Oak Mills

Producing Formation McLouth

Elevation: Ground 882.74 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner

Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain) Purchased from local hauler (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-23,591

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Bulldir Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on this two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

17-8-226

Operator Name Fairway Petroleum, Inc., Lease Name Beursken Well# 1. SEC 17 TWP. 8S. RGE. 22. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 McLouth 1222-1262

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method					
2/10/85	<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	0 Bbls	150 MCF	0 Bbls		CFPB	

*State Geological Survey
 MICHIGAN BRANCH*

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing	9 7/8"	7"		85'	Portland	60	.2% gel
Production casing	6 1/4"	4 1/2"		1281"	Portland	200	.2% gel .3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	1222-1224						
3	1234-1237						