

17-8-226 2125784 KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6086 EXPIRATION DATE 6/30/84

OPERATOR The Production Team API NO. 15-103-20,241

ADDRESS P. O. Box 785 COUNTY Leavenworth

Independence, Ks 67301 FIELD Wildcat

** CONTACT PERSON Pam Wiseman PROD. FORMATION Mississippi
PHONE 1-316-331-2951

PURCHASER N/A LEASE Hund

ADDRESS _____ WELL NO. 1

WELL LOCATION NW NW NW

DRILLING PAT CHASE 400Ft. from N Line and

CONTRACTOR _____ 920Ft. from W Line of (E)

ADDRESS 1329 S. Washington the NW (Qtr.) SEC 17 TWP 8 RGE 22 (E)

Chanute, Ks

PLUGGING Consolidated Oil Well Services, Inc. WELL PLAT (Office

CONTRACTOR 211 W. 14th St. Use Only)

ADDRESS Chanute, Kansas 66720

TOTAL DEPTH 1280 PBD 1285

SPUD DATE 2/21/84 DATE COMPLETED 2/25/84

ELEV: GR 892 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

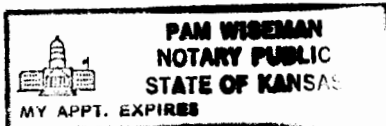
A F F I D A V I T

Stephen D. Davies, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stephen D. Davies
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of March 1984.



Pam Wiseman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1/28/87

CONFIDENTIAL

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAR 15 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR The Production Team LEASE Hund

SEC. 17 TWP. 8 RGE 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. <input type="checkbox"/>					
Check if samples sent to <u>MISSOURI</u> Geological Survey <input type="checkbox"/>					
Lansing		0	160		
B. Kansas City		160	489		
Altamont		489	638		
Cherokee		638	734		
Coal Marker		734	1111		
V. McLouth		1111	1213		
Burges		1213	1262		
Mississippi		1262	1278		
T. D.		1280			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	6 1/2	6		40	Portland	15	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
n/a	n/a	n/a	n/a	n/a	n/a

TUBING RECORD		
Size	Setting depth	Packer set at
n/a	n/a	n/a

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
n/a	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
n/a		
Estimated Production -I.P.	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbbls.
	Perforations	CFPB

13-8-55R