

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4066
Name Larry & Lawrence Oil Company
Address 1402 NE 76 th Terrace
City/State/Zip Gladstone, MO 64118

Purchaser LAGGS Leavenworth Joint Venture

Operator Contact Person Lawrence Zacharias
Phone (913) 682-3878

Contractor: License # 5786
Name McGown Drilling Co.

Wellsite Geologist Daniel T. Johnson
Phone (316) 221-0428

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-2-85.... 8-6-85... 8-20-85...
Mud Date Date Reached TD Completion Date
1261'..... 1256.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 80 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 80.....feet depth to surface, 72 SX cmt

API NO. 15-103-20, 418

County Leavenworth

S/2 S/2 NE Sec. 17 8S 22 ☒ East
..... West

2970
1300 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

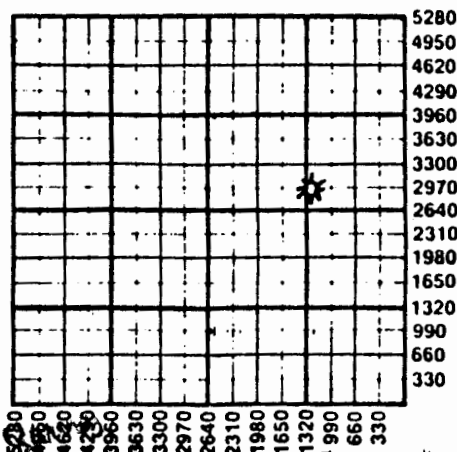
Lease Name Zacharias Well # 2

Field Name Corral Creek

Producing Formation Burgess

Elevation: Ground 846 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Bucket # ☐ Repressuring

No water produced

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 900 Ft North from Southeast Corner
(Stream, pond etc.) 1260 Ft West from Southeast Corner
Sec 17 Twp 8S Rge 22 ☒ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

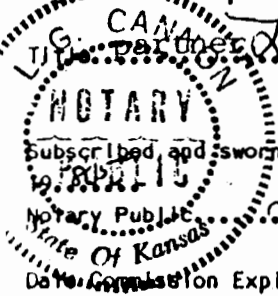
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

255-871 ~~XXXXXX~~

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Laurence Zacharias
G. CANON
Title Partner Date Oct 2



Subscribed and sworn to before me this 2 day of Oct
Notary Public J. A. Cannon
State of Kansas
Date Commission Expires July 17, 1989

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☐	KCC	☐ SWD/Rep
☒	KGS	☐ Plug
		☐ NGPA
		☐ Other
(Specify)		
.....		
.....		

Sec. 17 Imp. Org. 283

Form ACO-1 (7-84)

STATE COMMISSION

MAR 28 1989

17-8-225 P

SIDE TWO

Operator Name ..Larry..and..Lawrence.Oil..Co... Lease Name..Zacharias.....Well #...2...

Sec....17.... Twp...8S..... Rge...22..... ☒ East ☐ West County Leavenworth.....

Estimated Production Per 24 Hours'	Oil	Gas (4 Pt. COF) 9,900 MCF	Water	Gas-Oil Ratio	Gravity
	Bbls	500 MCF	Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Lansing	106	
Base Kansas City	436	
Cherokee	692	
Coal Marker	1056	
Upper McLouth	1154	
Upper Burgess	1194	
Lower Burgess	1206	
Mississippi	1224	
Total Depth	1261	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Used on Lease
☐ Open Hole ☒ Perforation ☐ Other (Specify)
☐ Dually Completed ☒ Commingled

1193-1198

1206-1212

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface casing	9.1/2"	7"	17#	80'	OWC	72	None
Production	6.1/2"	4.1/2"	9.1/2#	1256'	OWC	100	salt 2%
					40/60 per COMMON	65	AY 21 gilsonite 5%

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	1193-1198	750 gal 15% MCA	1193-98
3	1206-1212		1206-12

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No

None

Date of First Production Producing Method

8-20-85

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....