

18-8-22E Pl

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5001 EXPIRATION DATE June 30, 1984

OPERATOR Jennings Drilling Co. API NO. 15-103-20214

ADDRESS P.O. Box 1340 COUNTY Leavenworth

Lawrence, Kansas 66044 FIELD Wildcat (Leavenworth NE)

** CONTACT PERSON John Jennings PROD. FORMATION McLouth SS (Base)
PHONE (913) 749-1581

PURCHASER CITGO LEASE Frey

ADDRESS P.O. Box 3758 WELL NO. # 1

Tulsa, Oklahoma 74102 WELL LOCATION NE SW NW

DRILLING Bub Snow Drilling Co. 990 Ft. from South Line and

CONTRACTOR Harrison, Arkansas 990 Ft. from West Line of (E)

the NW 1/4 (Qtr.) SEC 18 TWP 8S RGE 22 (W)

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 1315 PBTB

SPUD DATE 4/13/84 DATE COMPLETED 4/30/84

ELEV: GR 899 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John P. Jennings, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Earth	0	20	Base Kansas	
Lime	20	42	City	502 (+397)
Sand	42	60	Altamont	654 (+245)
Sale	60	65	Cherk Shale	756 (+143)
Lime	65	120	Ardmore	850 (+ 49)
Shale	120	130	Lower Cherk.	
Lime	130	505	Sand	1133 (-234)
Shale	505	656	U McLouth SS	1226 (-327)
Lime	656	660	Burgess SS	1295 (-396)
Shale	660	850	Mississippi	1300 (-401)
Lime	850	855		
Shale	855	1133		
Sand	1133	1153		
Shale	1153	1226		
Sand	1226	1250		
Shale	1250	1295		
Sand	1295	1300		
Lime	1300	1315		
TD		1315		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6,000 # 10/20 and 120 Bls. Gelled Water, used 14 balls	1227-33
Gelled water was formation water with clay stabilizer	1244-50

Date of first production April 30, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 25.6 Degrees
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Estimated Production -I.P.	Oil 40 bbls.	Gas TSTM MCF	Water 4 %	Gas-oil ratio CFPB
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Disposition of gas, (vented, used on lease or sold) used on lease	Perforations 1227-33 1244-50
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If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	14#	40'	Common	6	none
Production	7 3/4"	4 1/2"	9 1/2#	1276	50/50 Com & Pos RFC	90 50	6% D-20 2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8	1255		four	12 gram	1227-33
			four	12 gram	1244-50