

18-8-226

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY



DESCRIPTION OF WELL AND LEASE

Operator: license # 5001
name Jennings Drilling Company
address P. O. Box 1340
City/State/Zip Lawrence, KS 66044

Operator Contact Person John P. Jennings
Phone (913) 749-1581

Contractor: license # 5786
name McGown Drilling Co., Inc.

Wellsite Geologist Martin K. Dubois
Phone (316) 221-0428

PURCHASER Koch Oil Company

State Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-20-86 1-22-86 2-10-86
Site Date Reached TD Completion Date
1322
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1297 feet depth to surface w/ 200 SX cmt

API NO. 15- 103-20,574
County Leavenworth
SE SE NW Sec 18 Twp 8S Rge 22 East West

2970 Ft North from Southeast Corner of Section
3080 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

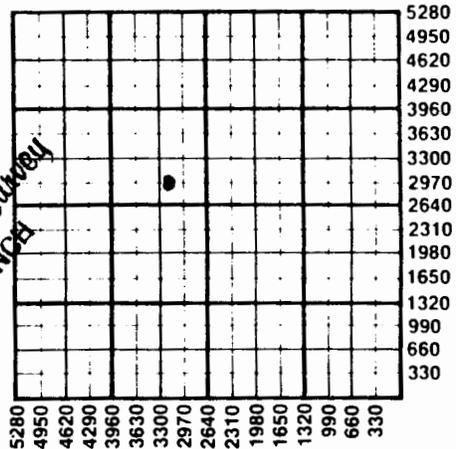
Lease Name FREY Well# 6

Field Name Leavenworth N.E.

Producing Formation McLouth Sand

Elevation: Ground 906.6 KB

Section Plat



FEB 24 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water 2970 Ft North From Southeast Corner and (Stream, Pond etc.) 4620 Ft West From Southeast Corner Sec 18 Twp 8S Rge 22 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D 22520

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ASS-8-8

SIDE TWO

Operator Name Jennings Drilling Co Lease Name FREY Well# 6 SEC 18 TWP. 8S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing	60'	182'
Lansing Limestone	No Porosity	N.S.
Kansas City	183'	510'
Kansas City	No Porosity	N.S.
Cherokee	510'	1212'
Cherokee Shale	Sandy shale, gry. fiss in pt. lt. gry. Mica Shale	
Upper McLouth	1212'	1235'
Miss St. Louis	1297'	1302'
Spergen	1302'	131'
McLouth	Sand stone, good brwn. oil stn., no free oil, fine grn. sub. rd. in pt. sorted with some mica sand stone. Dark brwn. stain, very good porosity, odor v.g.s free gassy oil	
Mississippi Stl.	Lime poor porosity show tar	
Total Depth	1322'	

TUBING RECORD size 2 3/8 set at 1290 packer at

Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	60 Bbls	25 MCF	1 Bbls	416	CFPB 22 degrees

Disposition of gas: vented sold
 METHOD OF COMPLETION open hole perforation other (specify) _____
 PRODUCTION INTERVAL 1222-32

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10"	7"	17#	42'	Common	40	none
production	6 3/4"	4 1/2"	10#	1297'	60/40 poz OWC	160 40	2% salt AY 21 5% gilson

shots per foot	PERFORATION RECORD specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
4	1222 - 1232	500 gal. 15% HCL 120 bbls. gelled lease water 2000# 30/40 7000# 10/20 1000# 8/12	1222-21