

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

RECEIVED

STATE CORPORATION COMMISSION

APR 17 1985

DESCRIPTION OF WELL AND LEASE
CONSERVATION DIVISION
Wichita, Kansas

Operator: License # 9803
Name WYKOMA OIL, INC.
Address P.O. BOX 838
FINE BLUFF, WYOMING
City/State/Zip 82082
Operator Contact Person Kenneth D. Spear
Phone 316-721-4273

Contractor: License # 5101
Name K & W Drilling

Wellsite Geologist Robert L. Laymon
Phone 316-685-0874

PURCHASER Maclaskey Oil Purchasing

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-22-84 8-26-84 8-30-84
Spud Date Date Reached TD Completion Date

1264'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 85 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from 1264 feet depth to surface 168 SX cmt

API NO. 15-103-20,268
County LEAVENWORTH
SW NW SW Sec. 18 Twp. 8S Rge. 22 East West

1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

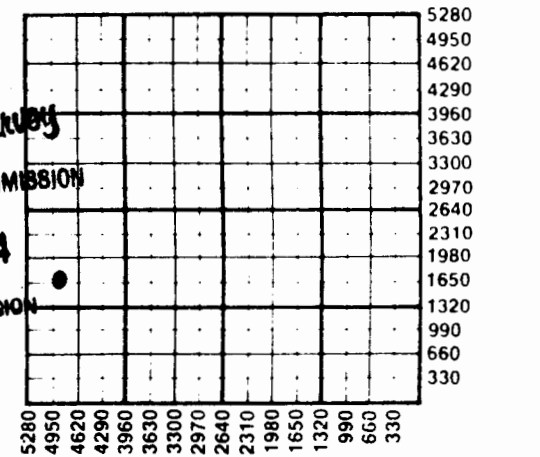
Lease Name Hund Well # ?

Field Name

Producing Formation McLouth

Elevation: Ground 854 MSL KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth D. Spear
Title Geologist Date 12-1-84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 1st day of Dec. 1984
Notary Public
Date Commission Expires Nov. 9, 1988



Operator Name WYKOMA OIL Lease Name HIND Well # 2 SEC 18 TWP 8S RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
McLouth	1166	1170
Mississippian	1250	not reached

APR 18 1985

State Geological Survey
 WICHITA BRANCH

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	10"	8 5/8"	20	85'	Portland(A)	35	3% Calcium
PRODUCTION	6 1/2"	4 1/2"	10	1260'	Portland(A)	168	3sks Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Material Used	Depth
3	1170-1174 & 1190-1200	500 gal 15% MCA and 50 sks of 12X30 sand and 50 sks of 10X20 sand.	1174

TUBING RECORD

Size 2 3/8" Set At 1210' Packer at none Liner Run Yes No

Date of First Production

Producing Method

9-15-84

Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	28 Bbls	trace MCF	trace Bbls	CFPB	22°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

1190-1200
 1170-1174