

18-P-226 115/15 KCP

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9803
 Name WYKOMA OIL, INC.
 Address P.O. BOX 471
 City/State/Zip Pine Bluff, Wyoming 82082

Purchaser Maclasky

Operator Contact Person Kenneth D. Spear
 Phone 316-721-4273

Contractor: License # 5101
 Name K & W DRILLING

Wellsite Geologist KENNETH D. SPEAR
 Phone 316-721-0572

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-25-84. 11-29-84. 31-15-85.

Spud Date Date Reached TD Completion Date

1287. Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 85 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set. feet
 If alternate 2 completion, cement circulated
 from 1287 feet depth to surface 209 SX cmt

API NO. 15-... 103-20,300

County LEAVENWORTH

NW.. NW.. SW.. Sec 18.. Twp 85.. Rge. 22.. ☒ East ☐ West

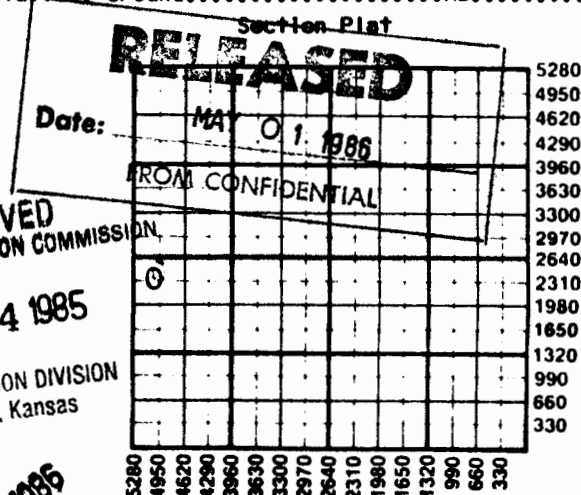
2310..... Ft North from Southeast Corner of Section
 4950..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name HUND Well # 3

Field Name

Producing Formation McLouth

Elevation: Ground 850 KB

RECEIVED
STATE CORPORATION COMMISSION

FEB 4 1985

CONSERVATION DIVISION
Wichita, Kansas

MAY 29 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE TWO

Operator Name WYKOMA OIL, INC. Lease Name HUND Well # 3Sec. 18 Twp. 8S Rge. 22 ☒ East ☐ West County LEAVENWORTH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
McLouth	1156	1170
Mississippian	1264	not reached

1-15-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	55.0 Bbls	trace MCF	0.0 Bbls	trace CFPB	20

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed
☐ Commingled

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	10" 6 1/2"	7" 4 1/2"	20 10	85' 1290'	Porta 50/50	25 209	none 2% gel, 6% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
3	1178 - 1190			500 gal. 15% MCA 280 barrel w/80 sks sand			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2" Set At 1170' Packer at none							
Date of First Production				Producing Method			