

18-8-226 12/16/85
12/16/85
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15-103-20-329
County Leavenworth
SW NE SW Sec. 18 Twp. 8S Rge. 22 East West

DESCRIPTION OF WELL AND LEASE ~~CONFIDENTIAL~~

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 9803
Name Wykoma Oil, Inc.
Address P.O. BOX 838
City/State/Zip Pine Bluffs, WY 82082

Lease Name Hund Well # 6
Field Name

Purchaser Maslaskey Oil Purchasing

Producing Formation Mcclouth
Elevation: Ground 855' KB
Section Plat

Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

Contractor: License # 5685
Name Michael Drilling

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

- Designate Type of Completion
- New Well Re-Entry Workover
 - Oil SWD Temp Abd
 - Gas Inj Delayed Comp.
 - Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RELEASED
JAN 1 1987
FROM CONFIDENTIAL

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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RECEIVED
OCT 2 1985
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-13-85 6-15-85 9-16-85
Spud Date Date Reached TD Completion Date

1320
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 75 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1320 feet depth to surface, 111 SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Section Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner of Section Twp Rge East West

Other (explain) (purchased from Conservation Division #) Wichita, Kansas

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OCT 2 9 1985
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Wykoma Oil, Inc Lease Name Hund Well # 6

Sec. 18 Twp. 8 S Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Mclouth	1176'	1206'
Burgess	1226'	1236'
Mississippian	1248'	not reached

ESSENTIAL!

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	30	trace	0	30/1000	22

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

1192'-1198'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9.5/8"	7"	15	75'	Common	35	3% CaCl
Production	6.1/2"	4.1/2"	9.5	1312'	Common	111	6% NaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1192' - 1198'	350 gal. 7% Fe acid & Foamed Methonal, Ni	
		Frac w/ 7,500# 10-20 Sa	

TUBING RECORD Size 2 7/8" Set At 1216' Packer at none Liner Run Yes No

Date of First Production 10-06-85 Producing Method Flowing Pumping Gas Lift Other (explain).....