

18-0-2202/2186
2-2-86
KCC
81

SIDE ONE

RELEASED

KANSAS CORPORATION COMMISSION OF KANSAS
OIL AND GAS CONSERVATION DIVISION
L 2: MAR 1987
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 9803
Name Wykoma Oil, Inc.
Address P.O. Box 838
City/State/Zip Pine Bluffs, WY 82082

Purchaser Laggs

Operator Contact Person Kenneth D. Spear
Phone 316-721-0572

Contractor: License # 5101
Name K&W Drilling

Wellsite Geologist Kenneth D. Spear
Phone 316-721-0572

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/13/85 10/17/85 11/2/85
Spud Date Date Reached TD Completion Date

1310'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 100 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-103-20,482
County Leavenworth
SE..NE..SW. Sec.18. Twp.2S. Rge..22. XX East West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

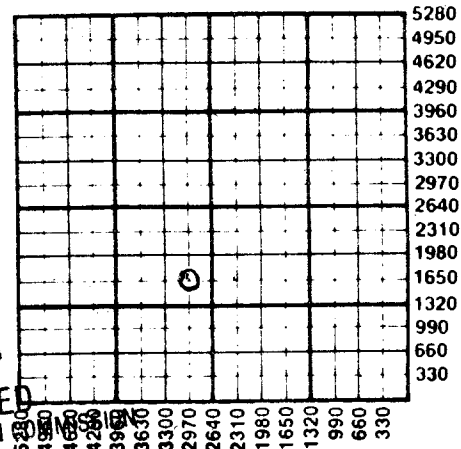
Lease Name Hund Well # 9

Field Name Leavenworth NE

Producing Formation Burgess Sd.

Elevation: Ground 875 KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # CONSERVATION DIVISION
Wichita, Kansas
Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Wykoma Oil, Inc. Lease Name Hund Well # 9Sec. 18 Twp. 8S Rge. 22 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Coal Marker	1081	1085
McLouth Sd.	1186	1193
Burgess Sd.	1222	1234
Miss.	1245	not reached

Estimated Production Per 24 Hours	Oil Bbls	Gas 163 MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation

1222' - 1226'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9.5/8"	7"	21	100	common	60	
Production	6.1/2"	4.1/2"	9.5	1308	HLC	125	
					50-50 poz	125	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1222' - 1226'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No

Date of First Production	Producing Method
11/30/85	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....