

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03844

Name: H & G Energy

Address 2020 EVERGREEN

City/State/Zip FT COLLINS, COLO 80521

Purchaser: MC CLASKY

Operator Contact Person: BURTON B. CAVE

Phone (816) 579 5940

Contractor: Name: [Signature]

License: [Signature]

Wellsite Geologist: R. Lamon

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

4/9/86 4/18/86 8/9/86

Spud Date Date Reached TD Completion Date

API NO. 15- 15-103-20, 615

County Leavenworth

NW SE 18 Sec. 85 Twp. 22 Rge. 22 East West

3630 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

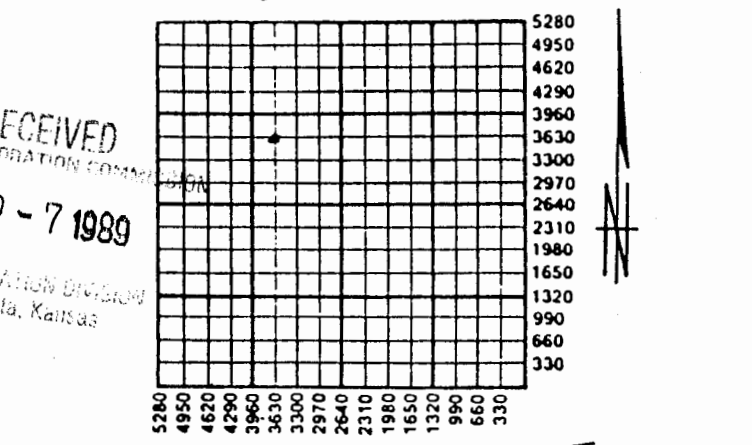
Lease Name Hund Well # 10

Field Name Leavenworth

Producing Formation Mc Clouth

Elevation: Ground 842 KB 847

Total Depth 1280 PBDT _____



Amount of Surface Pipe Set and Cemented at 50 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1280

feet depth to Surface w/ 156 sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
SEP - 7 1989
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Ops. Date 9/05/89

Subscribed and sworn to before me this 5 day of September, 89.

ary Public Kimberly A. Summer

Date Commission Expires January 27, 1993

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify) 13

SIDE TWO

Operator Name Lt G. Emery Lease Name Hund Well # 10
 Sec. 18 Twp. 8 Rge. 22 East West
 County Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

n/a

Formation Description
 Log Sample
 Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 5/8	2 1/2	20	40	Portland	40	0
Long string production	6 1/8	4 1/2	6	1222	Portland	156	290 Gal
		2 3/4	5	1225			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1122-82	250 gal 89% HCl	1122-8

TUBING RECORD Size 2 3/8 Set At 1225 Pecker At _____ Liner Run Yes No

Date of First Production 10-86 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil 5 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 22

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____