

18-8-22E

SIDE ONE

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6871 name Fairway Petroleum, Inc. address 12603 Southwest Freeway, Suite 370 City/State/Zip Stafford, TX 77477

Operator Contact Person Jeanne E. Flanagan Phone (713) 240-1555

Operator license # 5101 name K & W Drilling

Wellsite Geologist Mark Bray Phone (913) 773-8514

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover

[ ] ON [ ] SWD [ ] Temp Abd [ ] Inj [ ] Delayed Comp. [ ] Dry [ ] Other (Core, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable Start Date 3/85 Date Reached TD 5/17/85 Completion Date 11/18/85

Total Depth 1292 PSTD

Amount of Surface Pipe Set and Cemented at 81 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated feet depth to w/ SX cmt

API NO. 15-103-20,346 County Leavenworth SW SE NE Sec 18 Twp 8S Rge 22

30.59 Ft North from Southeast Corner of Section 8.74 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

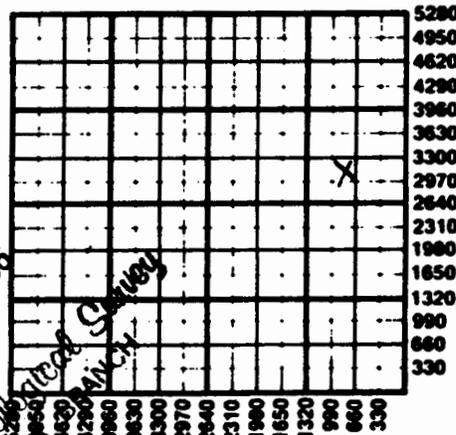
Lease Name Ketchum Well# 1

Field Name

Producing Formation McLouth

Elevation: Ground 886 KB

Section Plat



FEB 07 1986 Create Geophysical Survey Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[X] Other (explain) Local Water Hauler (purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [ ] Repressuring

Docket # D23,591 Abel #5

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name ..Fairway..Petroleum,..Ino, Lease Name ..Ketchum... Well# ..1. SEC ..18.. TWP ..8S.. RGE...22...  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Upper McLouth	1182-1202	
Shaly Sand	1202-1232	
Lower McLouth	1232-1256	
Shale	1256-1260	
Burgess	1260-1288	
Mississippian	1288-	

1986 Survey

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**TUBING RECORD** size set at packer at Liner Run  Yes  No

Date of First Production 11/18/85 Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 Bbls	190 MCF	2 Bbls	63,333 CFPB	22

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify)

Cually Completed.  Commingled

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**CASING RECORD**  new  used  
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 7/8	7"		81'	OWC	35	
Long String	6 1/4	4 1/2"		1291'		169	2% Salt 2% G 5% Gisonit

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	1238-1242	500 gal 7.1/2% acid	1255
3	1249-1255	N2 Frac. - 80 bbl	1250-55