

11/12/85
18-8-226STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9803
 Name WYKOMA OIL, INC.
 Address P.O. BOX 471
 City/State/Zip PINE BLUFF, WYOMING
 82082

Purchaser LAGGS

Operator Contact Person KENNETH D. SPEAR
 Phone 316-721-4273

Contractor: License # 5101
 Name K. & W. DRILLING

Wellsite Geologist Kenneth D. Spear
 Phone 316-721-0572

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-8-84 10-11-84 1-12-85
 Spud Date Date Reached TD Completion Date
 1221'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 85 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from 1221 feet depth to surface 174 SX cmt

API NO. 15-103-20-293.....

County..... LEAVENWORTH.....

Sec 18 Twp 8 Rge 22 ☒ East
☐ West

660..... Ft North from Southeast Corner of Section
 1980..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

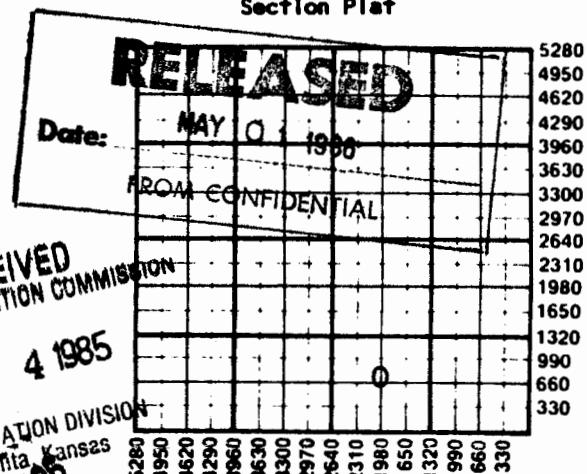
Lease Name..... LINGENFELSER Well #..... X 2 per KCC

Field Name.....

Producing Formation..... McLouth.....

Elevation: Ground..... 833'..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name WYKOMA OIL, INC. Lease Name LINGENFELSER Well # 1Sec. 18 Twp. 8S Rge. 22 ☒ East ☐ West County LEAVENWORTH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom
McLouth 1156 1160

1-23-85	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	388 MCF	0 Bbls	100 CFPB	none

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

1126 - 1136

☐ Dually Completed
☐ Commingled

.....

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	..9.3/4".....	..7".....	..20.....	..85'.....	Port..A..	..38....	..9% CA.....
..PRODUCTION..	..6.1/4".....	..4.1/2".....	..10.....	..1219'.....	Port..A..	..174..	..5% Gilsomite
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....3.....	..1126 - 1136.....	..500 gal. 15% MCA.....	
.....			
.....			
.....			

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method